

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		3a. Area Code & Phone No. (915) 687-7148	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DIFF. REVER. ☐ Other _____			
2. NAME OF OPERATOR Chevron U.S.A. Inc.			
3. ADDRESS OF OPERATOR P. O. Box 1150, Midland, TX. 79702			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 660' FWL, Unit D At top prod. interval reported below At total depth			
9a. API Well No. 30-025-04292		14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE ORDERED ^{COVERED} 5/1/91		16. DATE T.D. REACHED 5/12/91	
17. DATE COMPL. (Ready to prod.) 5/15/91		18. ELEVATIONS (OF, RKR, RT, GB, ETC.)* 3585' GR	
20. TOTAL DEPTH, MD & TVD 4275'		21. PLUG, BACK T.D., MD & TVD 4130'	
22. IF MULTIPLE COMPL. HOW MANY* _____		23. INTERVAL DRILLED BY XX	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 3758' Top 3856' Bottom		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Z-Density CNL-Calp-GR		27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8 "	Unk	1367'	Unk.
5 1/2"	15.5 #	3840'	Unk.
			800sks
			400sks TOC@175'
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. PERFORATION RECORD (Interval, size and number)			
3758' - 3856' 2 JHPF 180 degree phasing 4" guns 112 total holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3758' - 3856'		Acid'z w/4500 gals 15% nefe	
		HCL	
33.* PRODUCTION			
DATE FIRST PRODUCTION 5/19/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 6/4/91		WELL STATUS (Producing or shut-in) Prod	
HOURS TESTED 24	CHOKE SIZE N.A.	PROD'N. FOR TEST PERIOD →	GAS-OIL RATIO 3333
FLOW, TUBING PRESS. N.A.	CASING PRESSURE 50	CALCULATED 24-HOUR RATE →	WATER—BBL. 22
		OIL—BBL. 6	GAS—MCF. 20
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>D.M. Bohon</i> D.M. Bohon		TITLE Technical Assistant	
		DATE 6/4/91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reports.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME

MEAS. DEPTH

TOP

TRUE
VERT. DEPTH

38. GEOLOGIC MARKERS

RECORDED

MUN 10 1000

FILE