Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUE	ST FO	OR AL	LOWA	BLE AND L AND NA	AUTHORI TURAL G	ZATION AS				
Chevron U.S.A.						Well API No. 30-025-04294					
P.O. Box 1150, N		exas	7970)2							
Reason(s) for Filing (Check proper box, New Well Recompletion Change in Operator If change of operator give name	Oil Caninghead (325 <u> </u>	Dry Gas Condens		E1 Old We Filed to		Date: 1 Reed E Itizatio	#1	nange of	operator	
and address of previous operator	onoco Inc.		. Box	1959	, Midland	i, Texas	79702				
L DESCRIPTION OF WELL AND LEASE Lease Name Eunice Monument South Unit B 899 Eunice I					ding Formation fonument Grayburg S.A Kind of L				Lease No.		
	_ :_ 330		Feet Fro	m The	North Lin	e and <u>330</u>	B	et From The	East	Line	
Section 23 Towns	hip 20S		Range	36E		мрм,	Lea			County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF	OF OII	L AND	NATU	RAL GAS	e address to wi	hich approved	com of this	ama ia sa ka a		
Shell Pipeline Name of Authorized Transporter of Cari	Shell Pipeline					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79701					
Phillips 66 Natural Ga	ghead Gas			Address (Give address to which approved 4001 Penbrook, Odessa			copy of this form is to be sent) , Texas 79762				
If well produces oil or liquids, give location of tanks.	Unit Se	e 1 	ľwp.	Rge.	is gas actually		When				
If this production is commingled with the IV. COMPLETION DATA	t from any other i	ease or po	ool, give	comming	ing order sumi	ber:	<u></u>				
Designate Type of Completion	1 - (X)	Oil Well	i	ıs Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. I	Date Compi. Ready to Prod.			Total Depth		* 	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u>L</u>			Depth Casin	g Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
7. TEST DATA AND REQUE OIL WELL (Test must be after				and must	be equal to or	exceed top allo	nushle for this	denth on he f	- 6dl 24 have		
Date First New Oil Run To Tank	Date of Test					t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressur	Tubing Pressure				re		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.				Water - Bbls.			Gas- MCF		
GAS WELL				!							
Actual Prod. Test - MCF/D	Length of Test	-			Bbis. Condens	ate/MMCF		Gravity of C	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief. O.M. Bilin					OIL CONSERVATION DIVISION Date Approved Orig. Sign. Paul Kauta						
Printed Name	<u>Technical</u> (915) 687	7-7148	ile .	_	By Title_		& Ge	logist			
Date		Telepho	ne No.		}						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.