1	
Submit 5 Copies	
Amount of the birth of the	
Appropriate Listing Other	
Appropriate District Office	

1

I.

P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Astesia, NM \$5210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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## **OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## **REQUEST FOR ALLOWABLE AND AUTHORIZATION** TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A			
Chevron U.S.A. Inc	2.							-025-042	95	
Address	— بارسار		7070	າ					····	
P.O. Box 1150, Mid Reason(s) for Filing (Check proper box)	iland,	Texas	7970	<u> </u>						
New Well		Change in '	Transmort			( <b>Please aplai</b> fective I				
Recompletion	Oil		Dry Gas			11 Name:		2		
Change in Operator	Casinghead		Condens		'iled to				ange of	operator
If change of operator give same					Midland		79702			<u>ن</u> ــــا
and address of previous operator	Jeo Ine	<u>., r.</u> 0	. DUX		niulanu	, 16848	19702			
IL DESCRIPTION OF WELL	ND LEA									
Lease Name Eunice Monument South U	1n4+ B	<b>Well No.</b> 906	Pool Na	<b>me, includ</b>	ing Formation onument G	ravhura (		( Lease Sectoral of State	Le	ase No.
Lonio		900	Lun							
	1650	o.		_		• • • • • •	_			
Unit LetterH	:650	<u> </u>	Feet Fro	a The	North_Lim		Fe	t From The _	East	Line
Section 23 Township	20S		Range	36E	. NR	(PM,	Lea			County
<b>III. DESIGNATION OF TRANS</b>	SPORTE			<u>) NATU</u>						
Name of Authorized Transporter of Oil Shell Pipeline	KX.	or Conden				ox 1910,				nt)
Name of Authorized Transporter of Casing	head Gas		or Dry (	344 [		address to wh				
Phillips 66 Natural Gas					4001 F	enbrook,	Odessa	, Texas	79762	nu j
If well produces oil or liquids,	Unit	Sec.	Twp.	Ren	ls gas actually	connected?	When	7		
rive location of tanks.	<u> </u>		ĺ	I			_i			
If this production is commingled with that f	rom any oth	er lesse or	pool, giv	e comming	ling order sund	xer:				
IV. COMPLETION DATA		<b>1</b> 01 <b>1</b> (			Marrie West	Wt-training		Mure Darah		
Designate Type of Completion -	· (X)	Oil Well		ias Weil	New Well	Workover	Deepen	l Lund Rock	Same Res'v	Diff Res'v
Date Spudded	Date Comp	pl. Ready to	o Prod.		Total Depth		<b></b>	P.B.T.D.	L	1
	1 .	, -								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Ol/Gas	Pay		Tubing Dep	Tubing Depth		
· ·						·				
Perforations								Depth Casir	ig Soce	
		DIAGIT	CAST		CENENTT	NG PECOP	D	<u>l</u>		
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	<u></u>									
								<u>                                      </u>		
			1515							
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR A	LLUW	ABLE	att and mu	a he could to a	annead ton all	mahla far shi	h danth ar ha	for full 24 hos	er.)
OIL WELL (Test must be after ro Data First New Oil Rug To Tank	Date of Te		of idea			ethod (Flow, p				
		-						-		
Length of Test	Tubing Pressure			Casing Press	110		Choks Size	Choke Size		
							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	Water - Bbis.				
							•			
GAS WELL										
Actual Prod. Test - MCF/D	Leagth of	Test			Bols. Conde			Gravity of		
		Internet (Shu	4.401		Casing Press	·	<u> </u>	Choka Size	<u></u>	
Testing Method (pitot, back pr.)	Thomas La	1999949 (2004								
		2001	DT TAN		-\		<u></u>			
VL OPERATOR CERTIFIC				ile I		DIL CON	ISERV	ATION	DIVISIO	NC
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above			JAN 08 1991							
is true and complete to the best of my knowledge and belief.				Date	Approve	d	JAN		· · ·	
0 . 11										
D.M. Kolun					By_				7 SEXTON	
Signature D.M. Bohon	Technic		aiste	nt			Decrees	I JAN DE VIN	10X	
		687-71			Title	•				
1/3/9/	(915)				l ing					
Date		Te	ephone l'	io.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

of this form must be filled out for allowable on new and recompleted wells. All section