

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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Nov 29 10 32 AM '90

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

LC 030143B ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Reed B No. 2 ✓

9. API Well No.

300250429500

10. Field and Pool, or Exploratory Area

Eumont Gas

11. County or Parish, State

Lea, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Dosta Drive West; Midland, TX 79705; (915) 686-6548

4. Location of Well (Range, Sec., T., R., M., or Survey Description)

1650' FNL & 330' FEL

Sec. 23, T-20S, R-36E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to squeeze the Eumont gas perforations and clean out the well to TD (3871') by the following procedure:

1. Clean out to TD at 3871'.

2. Set RBP at 3678' and squeeze Queen perforations (3452'-3662') with 250 sxs class "C" cement.

3. Drill out retainer and cement.

4. Pressure test casing at 500 psi for 30 minutes.

\* 5. Return to production from the Grayburg perforations from 3730'-3875'.

\* Note: This approval does not include approval to produce unitized substances from the Grayburg. (SJS)

14. I hereby certify that the foregoing is true and correct

Signed Jerry M. Hoover

Title Regulatory Coordinator

Date November 26, 1990

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 11/30/90

Conditions of approval, if any:

\* verbal approval given per telecon w/ J. Hoover, 11/30/90. (SJS)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.