	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	REQUEST	CNSERVATION COMMISSION FOR ALLOWABLE AND	Form 7-104 Supersedes Old C-104 and C-110 Effective 1-1-55
1.	LAND OFFICE  AUTHORIZATION TO TRANSPORT UIL AND NATURAL GAS  I RANSPORTER OIL GAS OPERATOR PROPATION OFFICE			
	Conoco Inc. Adaress P.O. Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Continental Oil Company effective Change in Ownership Casinahead Gas Condensate July 1, 1979.			
	If change of ownership give name and address of previous owner			
11.		SO_Feet From The NLin	e and <u>330</u> Feet From T	cr Fee <u>LC</u> 030143(6) he <u>E</u>
111.	Line of Section 23 Township 20 Ranae DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAM Name of Authorized Transporter of Oil Condensate Shell Pipeline Co. Name of Authorized Transporter of Casingheed Gas Z or Dry Gas		Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland Texas Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleu If well produces oil or liquids, give location of tarks.	$\begin{array}{c} \mathbf{M}  \mathbf{Co} \\ \mathbf{Unit}  \mathbf{Sec.}  \mathbf{Twp.}  \mathbf{Rge.} \\ \mathbf{J}  \mathbf{J}  \mathbf{J}  \mathbf{J}  \mathbf{G} \\ \mathbf{J}  \mathbf{G}  \mathbf{G} \\ \mathbf{J}  \mathbf{G}  \mathbf{G} \\ G$	Midland, TEXAS Is gas actually connected? Whe Yes	nn/a
	If this production is commingled wi COMPLETION DATA Designate Type of Completi Date Spudded	th that from any other lease or pool, on - (X) Oil Well Gas Well Date Compl. Recay to Prod.	give commingling order number:	Plug Eack Same Resty. Dtif. Resty. P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F OIL WELL	able for this de	pth or be for full 24 hours)	ind must be equal to or exceed top allow-
	Date First New Cil Bun To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas life Casing Pressure	Choke Size
	Actual Prod. During Test	O11-Bb1s.	Water-Bbls.	Gan • MCF
	GAS WELL			
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Longth of Tost Tubing Prossure (Shut-in)	Bbls, Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVES JUL 17 1979, 19 BY Cree Vilon TITLE District Supervisor	
		$\frac{2.464}{a_{iwre}}$ n Manager $\frac{1}{1-79}$ $\frac{79}{210}$ $MFU(4) FILE$	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	