

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~XXXXX~~ - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.

~~XXXXXX~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office which form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

11/27/63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company
(Company or Operator)

(Lease)

Well No. 2, in SE 1/4 NE 1/4,

H 23, T 20-S, R 36-E, NMPM, Eumont Pool

Unit Letter

Lea

County. Date started 2-13-61

Date ~~XXXXXX~~ Completed 4-1-61

Please indicate location:

Elevation 3571 Total Depth 3871 PBD -

Top ~~XX~~/Gas Pay 3452 Name of Prod. Form. Queen

PRODUCING INTERVAL -3452-58, 3464-88, 3520-28, 3546-52, 3569-73,
3604-14, 3620-24, 3628-50, 3656-62

Perforations

Open Hole Depth Casing Shoe 3740* Depth Tubing 3688

OIL WELL TEST - #4 1/2 liner 3683-3870

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

1650' FNL & 330' FEL

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4	251	250
7 5/8	1293	425
5 1/2	3740	425
4 1/2	187	85

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment **See Remarks MCF/Day; Hours flowed 8

Choke Size Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals acid 10,000 gal sandfrac.

Casing Tubing Date first new Press. - Press. - oil run to tanks -

Oil Transporter

Gas Transporter Phillips Petroleum Company, Odessa, Texas

Remarks: **Calc open flow potential - 920 MCF/GPD, Del at 100# psig - 885 MCF/GPD, at 600# psig 134 MCF/GPD, SIP - 663.2 psia. Tested 4-14-61.

O/3 NMOCC ABS FILE PAN-AM-HBS-3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 11/27/63, 19

Continental Oil Company

(Company or Operator)

SIGNED: J. R. PARKER

By: (Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

Title District Superintendent
Send Communications regarding well to:

Name Continental Oil Company

Address Box 68 - Eunice, New Mexico