

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NMO60-3160-3

See other In-
structions on
reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DEEP REPAIR ☐ Other ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3a. Area Code & Phone No.

(915) 687-7148

3. ADDRESS OF OPERATOR

P.O. Box 1150, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 330' FEL, Unit P

At top prod. interval reported below

At total depth

9a. API Well No.

30-025-04296

14. PERMIT NO.

DATE ISSUED

15. DATE DEEPEENED

6/11/91

6/18/91

6/19/91

17. DATE COMPL. (Ready to prod.)

3566' G.R.

20. TOTAL DEPTH, MD & TVD

4120'

21. PLUG. BACK T.D., MD & TVD

4120'

22. IF MULTIPLE COMPL. HOW MANY*

24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

3746' - 4120' Grayburg

18. ELEVATIONS (OF, RKR, RT, GR, ETC.)*

Lea

New Mexico

19. ELEV. CASINGHEAD

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
10 3/4"	Unk.	261'	Unk.	250 SX
7 5/8"	#26.4	1216'	Unk.	425 SX
5 1/2"	#17	3746'	Unk.	425 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4073'	

31. PERFORATION RECORD (Interval, size and number)

3746' - 4120' Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3746' - 4120'	Acid'z w/1000 gals. 15% NEFE HCL acid.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/22/91		Pumping				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/25/91	24	N.A.		2	15	14	7500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
55	55		2	15	14	30.9 @ 60 degrees	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.M. Bohon

TITLE Technical Assistant

DATE 7/9/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

JUL 14 1931
 MOBILE 19-01