

BLM - CARLSBAD

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Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNov 29 10 32 AM '90
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to deepen or modify to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 030143B ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Reed B No. 3 ✓

9. API Well No.

300250429600

10. Field and Pool, or Exploratory Area

Eumont Oil ✓

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive West; Midland, TX 79705; (915) 686-6548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' JBL & 330' FEL
Sec. 23, T-20-S, R-36 ✓

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☒
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to squeeze the Eumont oil perforations and clean out the well to TD (3866') by the following procedure:

- Clean out to TD at 3866'.
- Set RBP at 3735' and squeeze Queen perforations (3648'-3716') with 250 sxs class "C" cement.
- Drill out retainer and cement.
- Pressure test casing at 500 psi for 30 minutes.
- * Return to production from the Grayburg perforations from 3746'-3866'.

*NOTE: This approval does not include approval to produce unitized substances from the Grayburg. (SJS)

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Hoover Title Regulatory CoordinatorDate November 26, 1990

(This space for Federal or State office use)

Approved by Shannon J. Gurn Title PETROLEUM ENGINEERDate 11/30/90

Conditions of approval, if any:

* Verbal approval given per telecon w/ J. Hoover, 11/30/90 (SJS)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side