District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energ Ainerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

I.		F	REQUES	T FOR	ALLOWA	BLE ANI	O AUTHO	DRIZA'	TION TO T	RANS	¦P∩D⊤	NDED REP	
CI-			¹ Ope	rator name a	nd Address					OGRID			
Chevron U.S.A. Inc. P.O. Box 1150									4323				
							³ Reason for Filing Code						
Midland, TX 79702 4 API Number									CG EFFECTIVE 7/1/98				
20.0							ol Name		6 1			ol Code	
30-0 30-025-04297 EUNICE I						MONUMENT	GRAYBURG-	SAN AND	RES 23000			3000	
	0017						erty Name					ll Number	
II.		900	Location		<u>EUN</u>	ICE MONUM	ENT SOUTH	UNIT B				900	
UL or lot no.	Section		Township	Range	T	Γ							
В	23	-	205	ł	Lot. Idn	Feet from th		outh Line	Feet from the	East/W	est line	County	
			Hole Loc	36E	<u> </u>	660	NORTH		1650	EA	ST _	LEA	
UL or lot no.	Section		Township		T								
	Joens	- Township F		Range	ange Lot. Idn Fee		Geet from the North/South L		ne Feet from the E		East/West line County		
² Lse Code	13 Pro	ducing Method (de ¹⁴ Gas (Connection Date	15 0 120		 -					
			Р	ous,	Somection Date	C-129	Permit Numb	er "	C-129 Effective	Date	¹⁷ C-12	9 Expiration Da	
II. Oil an	id Gas	Tr	ansporte	rc						اــــــا			
18 Transporter		19 Transporter Name				20.1	20 POD 21 O/G						
OGRID		and Address					210/0		22 POD ULSTR Location and Description				
001009		ARCO PIPELINE CO.				07	0736010 0						
		P. O. BOX 308 INDEPENDENCE, KS 67301								A-23-20S-36E			
024650													
024650	1	DYNEGY MIDSTREAM SERVICES. LP 1000 LOUISIANA. SUITE 5800				073	0736030 G			23-205	. 36F		
	Н	HOUSTON, TX 77002-5050											
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V. Produc	ed W	atei	r						· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
²³ POD				······································		²⁴ POD U	LSTR Location	n and Desc	rintion			· · · · · · · · · · · · · · · · · · ·	
07360	50							2000	прион				
Well Co	omple	tion											
25 Spud Date 26 Ready		Date	27 TE)	²⁸ PBTD		²⁹ Perforations ³⁰ D		30 DH	C, DC, MC			
31 Hole Size											c, DC, MC		
Hole Size				³² Casing & Tubing Size		33 Depth Set		³⁴ Sacks Cement		nt			
							·					 	
													
. Well Te	st Da	ta											
35 Date New O	il		Gas Delivery I	Date	37 Test Date	38	Test Length		9 The D		40	·	
						T Vot Longth			³⁹ Tbg. Pressure		40 Csg. Pressure		
41 Choke Size			⁴² Oil	43 Water		44 Gas			45				
				., 4101		Gas			⁴⁵ AOF		46 Test Method		
hereby certify	that the n	ules o	f the Oil Con	servation Di-	rision have been	- 							
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. K. RIPLEY	Υ		V			Title:		21014K	er i potentija.S	ان ا∹ان			
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te: 12/17/9			Ph	one: (015)	CO2 24 4 5		:		-6				
			601:	(915)	687 - 7148	<u></u>							
····o io a chang	e or obe	ator	iiii in the OG	KID number	and name of the	previous oper	ator						
	Prev	ious	Operator Sign	nature		De!	ted N						
						riir	Printed Name			Title Date			