Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 82240

State of New Mexico Eimal, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Chevron U.S.A. In	C							Well A	Pl No.		
Midress					·					 -	
P.O. Box 1150, Mi	dland,	Texas	₃ 79	70:	2		•••••				
lesson(s) for Filing (Check proper bex)		a					# (Please explo fective I	in)	/9/01		0.77(2
(accompletion	01	Change	11204	poru ?	47 04:	014 Me	11 Name:	Paed R	/0/91 #6 c h a.	Lead and	K-11011
Change in Operator	Carinohe	-4 G=- [J Cond	J315 441 61	. OF	iled to	ell Name: show uni	tization	and ch	ange of	operator
change of operator give same							, Texas				operator
			<u>0. b</u>	<u>OA</u>	1939,	Midiano	i, lenas	19102			- 1
L DESCRIPTION OF WELL	AND LE		15.3		2 4 4	- 5					
Lease Name Eunice Monument South	Unit B	Well No 920				nument C	rayburg :		f Lease Federal of #4		zas No.
ocation		920				_					···
Unit LetterO	99	90	_ Feet i	Prox	n The	South 1	1650	·	at From The	East	Line
	200				36E			Lea			
Section 23 Townshi	200	· · · · · · · · · · · · · · · · · · ·	Rang		302	, N	MPM.				County
II. DESIGNATION OF TRAN	SPORTE			ND	NATU						·**
Sho 11 Principles	KX.	Or Condensate				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79701					
Shell Pipeline Name of Authorized Transporter of Casing	sheed Con	g or Dry Gas							copy of this form is to be sent)		
Phillips 66 Natural Gas		ny X	D	., J	-		Penbrook,				·=;
l' well produces oil or liquids,	Unit	Sec.	Twp	\Box	Rgs.	la gas actuali	y connected?	When	7		
ive location of tanks.	<u></u>	<u> </u>	٠	\perp	<u> </u>	<u> </u>					
this production is commisgled with that V. COMPLETION DATA	nom raž og	ner 10420 C	r poel, (pre	commise	ing other sum					
	~	Oil We	a T	G	u Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Data Spudded			an Parad			Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>	
Spudded Date Compl. Ready to Prod.								S -Adri S -Adri			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth		
· · · · · · · · · · · · · · · · · · ·									Depth Casing Shoe		
erforations											
		TUBING	3, CAS	SIN	G AND	CEMENTI	NG RECOR	D			
HOLE SIZE					ZE	DEPTH SET			SACKS CEMENT		
	 							 .	-		
	↓ ——					ļ					
	 										
. TEST DATA AND REQUES	ST FOR	ALLOV	VABL	E							
IL WELL (Test must be after t	recovery of	total volum	e of los	d oi	and must	be equal to or	resceed top allo	rnable for thi	e depth or be	for full 24 hos	es.)
Date First New Oil Rus To Tank	Date of T					Producing M	lethod (Flow, pu	omp, gas lift, i	HC.)		
ength of Test	This have					Casing Press			Chotra Siza		
न्यस्थित ता । वस	of Test Tubing Pressure										
Actual Prod. During Test	Oli - Bbis.				Water - Bbis.			Gas- MCF			
						<u> </u>	. —	·	<u> </u>		
GAS WELL									Course of	and marks	
Actual Frod. Test - MCF/D	Leagth of	Leagth of Test				Bbla. Condensate/MBACs			Gravity of Condensate		
esting Method (pitet, back pr.)	Tobias P	· · · · · · · · · · · · · · · · · · ·				Casing Press	1970 (Shed-in)		Choice Size		
annual fames and by A											
VL OPERATOR CERTIFIC	ATEO	F COM	PLIA	ĽŇ	CE		OIL CON	ICEDV	ATION	חואופות	N
I hereby certify that the rules and regul	lations of th	d Oil Cons	ervatice	1		11					
Division have been emplied with and that the information given above is true and complete to the best of my knowledge and belief.						1	a Approve		į k	H 400	111
•	- Annual Contract of the Contr										
D.M. Bohon						B.,	0 1 1	San San Maria		COM	
Signature	T = -1.	1 A				By-	* * * * * * * * * * * * * * * * * * * *				
D.M. Bohon Printed Name	Techni				<u> </u>	Time		•		_	
2/21/91	(915)	687-7	148			III IIIIE					
Dete		To	elephone	No	.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections L IL III, and VI for changes of operator, well name or number, transporter, or other such changes.