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ISTRICT II O. Drawer DD, Artesia, NM 88210

ISTRICT III 100 Rio Brazos Rd., Aztec, NM \$7410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| perator | | | | | | | | PI No. | | |
|---|----------------------------------|---------------------|-----------|---|---|-----------------------|---------------------------------------|----------------------------|----------------------|------------|
| Chevron U.S.A. Inc. | | | | | | 30-025-04300 | | | | |
| ddress P.O. Box 1150, Mi | dland. | Texas | 797 | 02 | | | | | | |
| eason(s) for Filing (Check proper box) | | | | | | et (Please expl | | | רר- hange po | ozA ~ |
| ew Well | | Change is | • | | Ef | fective | Date: 2/ | 20/911 | hange po umont Y- | |
| ecompletion | Oil Carlocha | | Dry Ga | | | ell Name: show uni | | # / `` | | · · · · · |
| change of operator give name | Casinghe | | Conden | | | | | | ange UI | |
| d address of previous operatorCon | loco Ind | 2., P.C | . Воз | x 1959, | Midland | l, Texas | 79702 | | | |
| DESCRIPTION OF WELL | AND LE | | 12 22 | ···· | | | | | | |
| ease Name Eunice Monument South | Unit B | Well No. 915 | | | ing Formation | Grayburg | | of Lease Federal of ### | | ase No. |
| ocation | | | | | | | | | I | |
| Unit Letter | 231 | 10 | , Feet Fr | om The $_$ | outh Lin | and1650 | Fe | et From The _ | East | Line |
| Section 23 Townshi | 205 | | Denne | 36E | | MPM. | Lea | | | 0 |
| Section 23 Townshi | <u> </u> | | Range | | | IVIE IVI. | | | | County |
| I. DESIGNATION OF TRAN | | | | <u>D NATU</u> | | | 19-1 | | | |
| Shell Pipeline | of Authorized Transporter of Oil | | | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79701 | | | | | |
| ame of Authorized Transporter of Casing | | | Gas 🛄 | Address (Give address to which approved | | | copy of this fo | orm is to be se | nt) | |
| hillips 66 Natural Gas | | ny " | - | | 4001 1 | Penbrook, | Odessa | , Texas | | |
| well produces oil or liquids, e location of tanks. | Unit | Sec. | Тмр. | Rgs. | is gas actuall | y connected? | When | 7 | | |
| his production is commingled with that (| from any oth | er lease or | pool, giv | e comming | ing order sumi | ber: | I | | | ····· |
| COMPLETION DATA | | | | | · | | | | | |
| Designate Type of Completion | - (20) | Oil Well | | las Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v |
| its Spudded | | pl. Ready to | Prod. | | Total Depth | I | I | P.B.T.D. | l | _ _ |
| | | | | | | | | | | |
| evations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| riorations | 1 | | | | ! | | | Depth Casin | g Shoe | |
| | | | | | | | | | | |
| | | | | | | CEMENTING RECORD | | | | ENT |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | <u> </u> ` | SACKS CEMENT | | |
| | | | | | | | | | | |
| | <u> </u> | | | | | | | | | |
| TEST DATA AND REQUES | T FOR | LLOW | BLE | | I | | · · · · · · · · · · · · · · · · · · · | L | | |
| L WELL (Test must be after re | | | | nil and must | be equal to or | exceed top all | mable for this | i depth or be f | or full 24 hou | rs.) |
| te First New Oil Run To Tank | Date of Test | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| ngth of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | |
| | | | | | | | | | | |
| tual Prod. During Test | Oil - Bbis. | | | Water - Bbls. | | | Gas-MCF | Gas- MCF | | |
| A O \$2025 * | <u> </u> | | | | ļ | | • | L | | |
| AS WELL tual Frod. Test - MCF/D | Leagth of | lest | | | Bbls. Conden | MACF | <u> </u> | Gravity of C | ondensate | |
| | · | | | | | | | | | |
| ling Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | <u></u> | | | lr | | | | | |
| COPERATOR CERTIFICA I hereby certify that the rules and regula | | | | CE | C | DIL CON | SERV | | DIVISIO | N |
| | hat the isfor | mation give | e spore | | | | | | | |
| Division have been complied with and t | | d belief. | | | Date | Approve | d | MAH | <u>R 1 5 19</u> | 31 |
| Division have been compiled with and t | nowiedge 21 | | | | | | Orig. Sig | | | |
| Division have been compiled with and it is true and complete to the best of my in | nowledge zi | | | | | | Drig. Dig | 1100 × J | | |
| Division have been compiled with and it is true and complete to the best of my in A.M. Bohorn Signature | | | | | By_ | | Doub | Cantz | | |
| Division have been compiled with and it is true and complete to the best of my in A.M. Bohon Signature D.M. Bohon | fechnic | | | t | | | Paul F | Cantz | | |
| Division have been compiled with and it is true and complete to the best of my in A.M. Bohorn Signature | | 687-714 | | | By Title. | • | Doub | Cantz | | |

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance i. with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.