

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INC.

3. Address and Telephone No.

P.O. Box 1150 Midland TX 79702 Attn: Rm. 4111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL + 1650' FEL
SEC 23 T20S R36E

5. Lease Designation and Serial No.

LC-030143-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

EUNICE Monument
South Unit-B

8. Well Name and No.

905

9. API Well No.

30-025-04301

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT

11. County or Parish, State

LEA. NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU INSTALL NEW 11" X 6 1/16 3000 # WELL/HEAD PU TIH W/ 4 3/4 bit
+ COLLARS TAG UP @ 3868' BREAK CIRC. + DELG F/3868'-4440' CIRC HOLE
CLEAN. RUN LOGS DLL, DENSITY-CAL-CAL. SWAB TEST. RU HOWCO BATCH MIX
15SX CL'C SET PLUG A/4440-4300' WOC. 18 HRS TIH TAG CMT @ 4201'
DELG CMT F/4201'-4290' CIRC HOLE CLEAN. P/U UNDERREAMER
UNDERREAM F/3727'-4290' OPENED HOLE TO 6 1/2". RUN LOGS. R/U
+ RAN 20jts 4 1/2" LINER CMT. W/ 75SX CL'C TIH TAG CMT @ 3357'
DELG CMT F/3357'-3397' TEST LINER TOP TO 500 PSI OK DELG CMT TO 4270'
TEST CSG TO 500 PSI OK. PERF W/ 3 3/8 HSCB W/ 180° PHASING 2 JHPF F/3776-4254'
TOTAL OF 324 PERFS. ACIDIZ W/ 3000 GALS 15% NEFE SWAB BACK RE ACIDIZE W/ 7700 GALS -

14. I hereby certify that the foregoing is true and correct

Signed

E.O. Doherty

Title

T.A. Delg.

Date

5/8/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

MAY 20 1991

NEFE 15% SWAB BACK T1H W/4 1/2" ER-6 INJECTION PKR SET @ 3742'
T1H W/2 3/8" TBG. SET @ 3737' TURN OVER TO PRODUCTION.