DISTRICT II P.O. Drawer DD, Astenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

State of New Mexico Minerals and Natural Resources Department •• •• ••

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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## **CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator U. G. L. T	-				AND NA		Well 7	PI No.			
Chevron U.S.A. I						30-025-04301					
P.O. Box 1150, M	idland,	Texas	ۇ ئ	702							
Reason(s) for Filing (Check proper box)	,	<u></u>	<u> </u>		👗 Oth	t (Please copi	ain)				
New Well	<b>0</b> 7		•			fective				1767A	
Change in Operator	Oil Casinebe	ad Gas 🔲	DryC		via we filed to	show upf	Reed B	$\frac{\#8}{1}$ Ch	ange po	ol from E operator	
change of operator give same									lange or	operator	
ad address of previous operator	noco In	<u>c., p.</u>	) <u> </u>	<u>5x 1959</u> ,	Midland	, Texas	79702				
L DESCRIPTION OF WELL	L AND LE	ASE					_				
Lesse Name Eunice Monument South	. Unit B	4		Name, Includi		warehouse		of Lesse	L	ass No.	
		905			nument G	Tayburg	S.A dama	recenti di Pe	•		
Unit LetterG	. 198	30	Ser 1		North L	165	a =				
		<b>-</b>						et From The .	East	Line	
Section 23 Townsh	hip 20S		Rang	<u>36E</u>	,N	(PM,	Lea			County	
II. DESIGNATION OF TRA	NSPORT		IX. A7								
lams of Authorized Transporter of Oil	<u>EX</u>	or Conden				address to wi	hich approved	copy of this f	orm is to be se		
Shell Pipeline					P.O. I	lox 1910,	, Midlan	d, Texas	5 79701		
Name of Authorized Transporter of Casi Phillips 66 Natural Ga		, <del>K</del>	or Drj	r Gas 🛄	Address (Gin	address to w	hich approved	copy of this f	orm is to be set	nd)	
f well produces oil or liquide,	Unit	·	Twp.	Res	1	enbrook,	, odessa When		/9/62		
ve location of tanks.			1 1	I Apr		COEDECIEG /	WDC2	7			
this production is commingled with the	t from any of	her lesse or	pool, g	ive commingli	ing order sumi	HET:					
V. COMPLETION DATA		<u> </u>			·						
Designate Type of Completion	a - (X)	Oil Well		Ges Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	a Prod.		Total Depth			P.B.T.D.	L		
•											
levations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	matio		Top Oil/Ges Pay			Tubing Depth			
erfornions								Depth Casing Shoe			
									15 CANO		
······	7	TUBING,	CAS	ING		C RECOR	Ð				
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								<u> </u>			
			<u></u>	<u></u>		· · · · ·			<u> </u>		
		TIOW	A BALLE	6							
IL WELL (Test must be after	recovery of th	otal volume i							for full 24 hour	r <b>a</b> .)	
IL WELL (Test must be after		otal volume i				exceed top allo thad (Flow, po			for full 24 hour	<del>3.)</del>	
IL WELL (Test must be after ute First New Oil Rua To Tank	Date of Te	otal volume ( at				thod (Flow, p			for full 24 hour	3.)	
IL WELL (Test must be after ute First New Oil Rua To Tank	recovery of th	otal volume ( at			Producing Me	thod (Flow, p		sc.)  Choks Size	for full 24 hour	3.)	
IL WELL (Test must be after ate First New Oil Rus To Tank ragth of Test	Date of Te	otal volume ( :E :EBCIP			Producing Me	thod (Flow, p		sc.)	for full 24 hour	ra.)	
IL WELL (Test must be after ate First New Oil Rus To Tank ragth of Test	Tubing Pro	otal volume ( :E :EBCIP			Producing Me Casing Press	thod (Flow, p		sc.)  Choks Size	for full 24 hour	3.)	
IL WELL (Test must be after use First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Tubiag Pro Oli - Bbis.	otal volume ( E velisio			Producing Me Casing Press	thoć (Flow, pa		se.) Choka Siza Gas- MCF		z.)	
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hate First New Oil Run To Tank angth of Test central Prod. During Test GAS WELL central Prod. Test - MCF/D using Method (picet, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been compiled with and is use and compiles to the best of my M. M. M. Signature	CATE OF	Test COMP	of load -in) -in) -ininin -ininin -ininin -ininin -in	NCE	Producing Me Casing Press Water - Bbis Casing Press Casing Press	stod (Flow, pa se inter/k04CP in (Shut-le)	ISERV/ d	Choite Size Clas- MCF Crevity of C Choite Size	<b>Condensiste</b> DIVISIO 5 (5 (38) )		
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with Rule 111.
All sections of this form must
Fill out only Sections L IL III.

INSTRUCTIONS: This form is to the disconsistence with Rule 1104 1) Request for allowable for newly the accompanied by tabulation of deviation tests taken in accordance

for allowable on new and recompleted wells.

hanges of operator, well name or number, transporter, or other such changes.