

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	7. If Unit or CA, Agreement Designation
2. Name of Operator <i>Conoco Inc</i>	8. Well Name and No. <i>Reed B No. 8</i>
3. Address and Telephone No. <i>10 Dista Dr Midland, TX 686-6553</i>	9. API Well No. <i>30-025-04301</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>1980 FNL & 1650 FEL</i> <i>Unit Letter G, Sect. 23, T20S, 36E</i>	10. Field and Pool, or Exploratory Area <i>Eumont Yates 7 Rurs. Queen</i>
	11. County or Parish, State <i>Lea</i>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <i>Casing Integrity</i>
	<i>2932 Eumont</i>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-91 TFF + strip out of hole w/tbg + rods. Tagged at 3879 - no fill.
2-4-91 GIH w/5 1/2" scraper + 2 3/8" tbg. Ran scraper to 3700. GIH w/5 1/2" RBP, pkr + 2 3/8" tbg. Tstd tbg to 2000#. Set RBP at 3690 + tst to 1000#. Pres tst csg to 500# - did not hold. Isolating csg leak & report time. Prep to squeeze csg. leak.
2-5-91 Isolate csg leak between 3002-3420 (old queen squeezed perfs from 3002-3584). Breakdown perfs w/5 BBL 15% HCL-NG-FE acid. Set pkr at 2885 + pres tst csg to 500# for 15 min HELD. Squeeze Queen perfs w/150 sxs class "C" w/2% CaCl. Pressured up to 2500# - HELD
2-6-91 GIH w/4 3/4" bit, 6-3 1/2" DC + 2 3/8" tbg. Do hard cnt from 3001 to 3160. Lack 424' cnt.
2-7-91 Do cnt from 3160 to 3496. Lack 88'.
2-8-91 Do cnt from 3496 to 3530 + fell free. GIH to 3670. Pres tst csg. to 500# for 30 min HELD. GIH w/retrieving head + 2 3/8" tbg. Rel RBP + POH. GIH w/2 3/8" SOLMA, SN, & 124 jts 2 3/8" tbg. ND BOP & land SN at 3834. GIH w/1" x 8' D.T., 2' 1 1/4" x 12' pmp, 2-1 1/2" K-bars & 150 3/4" rods. Hang on. Load tbg. RD. Turn well over to Chevron.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: