## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

CO: HMOCO (4) -HLJ WAM File

## MISCELLANEOUS REPORTS ON WELLS

e	(5	ubmit to approp	oriate District O	ffice as	per Comi	nission Rule		in the fact that	
Name of Company Continental Oil Company					Address				
Lease Re	ed 3-23		Well No. Un	it Letter	Section 23	Township 20	P	Range 36	
Date Work Pe	formed	Pool <b>Eumont</b>			. 1	County Lea		/	
THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations Casing Test and Cement Job (Explain):									
Plugging Remedial Work						Squeeze			
Before workover - well was shut-in. TD 3879  Set Baker B.P. 7 3563 and squeezed perfs. from 3005-3550 (Fumont Gas Zone) w/200 sacks cement. Drilled out to 3555. Drilled out to T.D. Set packer 7 3638 and treated O.H. Section 3038-3879 w/2500 gal. 15% IST acid. Swabbed in. Recovered load. Revan thg.  After workover - well tested 36 90, 39 Bi in 24 hrs. w/32.3 MCFGPD. GOR 897 from Penrose (O.H. section 3717-3879).  Workover started 10-28-59, completed 11-9-59. Tested 11-12-59									
Witnessed by C. R. Cook Position Prod. Fore					- Contract of the contract of				
DF Elev. 2000 TD PBTD Producing Interval Completion Date									
D F Elev. 3579 TD 3875		3879	PBTD			3610-3		Completion Date	
Tubing Diameter 2n Tubin		Tubing Depth	3865		Oil String Diameter 5 1/2		Oil String	Depth <b>3717</b>	
Perforated In	terval(s)								
Open Hole Interval 3810-3879					Producing Formation(s) Grayburg				
			RESULTS	OF WOR	KOVER				
Test	Date of Test	Oil Production BPD		as Production W		PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Before Workover	Shut-dn	<u> </u>							
After Workover	11-12-59	36	32,3	32.3			£9 <b>7</b>		
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by					Name V. Good alister				
Title					Position District Superintendent				
Date Co						Company Continental Oil Company			