	And the second second	MISCEL	LANEOU	S REPO	ORTS O	N BYEG	LACE OCC	FORM C-1 (Rev 3-55)
Name of C		(Submit to approp	oriate Distric				. 838 400 1	Λ
Name di C	Contir	nental 011		Add	ress <u>1950</u>	00T 15 0x 427	, ,,, ,,	3.7
Lease	Reed B-2	23	Well No.	Unit Lette	r Sectio	n Townsh	ip	New Pexico
Date Work	Performed	Pool		G	23	County		36
	17-4-5/	Liumo					Lea	
Begin	nning Drilling Operation	ons Ca	A REPORT (OF: (Chec				
Plugg			medial Work	Cement J	ob :	t Other	(Explain): Dual	Completion
sand:	Ran RA p. Set bridg -42, 3368-76 ed junk bask fracture, in ots. Oil zone -3584. On 8 l PD. Estimated	et, treated 3 stages. e tested sa	with 50 Pulled b me as be	00 gal oridge efore.	lons a plug. Queen	Porf	llowed wi	al completion 1-36, 3124-28, shots per ft, th 5000 gals. it 3830 with ers gas pay ential 570
Vitnessed b	° C. R. Co	ok	Position To	A410man	Į.	Company		
itnessed b	° C. R. Co		F	oremen	l I		Continent	al 0 <u>11</u>
	G. R. Co	OK FILL IN BELO	OW FOR REA		VORK RE		Continent NLY	al 011
F Elev.	3579 TD		OW FOR REA	MEDIAL	VORK RE	Producing	NLY g Interval	Completion Date
F Elev.	3579 TD	FILL IN BELO	OW FOR REA ORIGINA PBTD	MEDIAL V	VORK REDATA	Producing 3810	NLY	Completion Date
F Elev.	3579 TD	7879	OW FOR REA ORIGINA PBTD	MEDIAL V	VORK RE	Producing 3810	NLY 3 Interval -3879	Completion Date
F Elev. Tubing Diam	3579 TD TD TET 217 Interval(s)	FILL IN BELO	OW FOR REA ORIGINA PBTD	Oil Stri	VORK REDATA	Producing 3810	NLY 3 Interval -3879	Completion Date 12-23-38 Depth
F Elev. ubing Diam	3579 TD TD TET 217 Interval(s)	3879 Tubing Depth	OW FOR REA ORIGINA PBTD	Oil Stri	VORK REDATA	Producing 3810	NLY Interval 3879 Oil String	Completion Date 12-23-38 Depth
F Elev. ubing Diam	3579 T D T D T D Teter 217 Interval(s)	3879 Tubing Depth 386	OW FOR REA ORIGINA PBTD	Oil Stri	NORK REDATA	Producing 3810	NLY 3 Interval -3879	Completion Date 12-23-38 Depth
o F Elev. Tubing Diam Test	3579 T D T D neter 217 nterval(s)	3879 Tubing Depth	OW FOR REA ORIGINA PBTD	Oil Stri Produci OF WORK	NORK REDATA	Producing 3810-er	Interval 3879 Oil String Pourose	Completion Date 12-23-38 Depth 3717 Gas Well Potentia
Test Before Workover	TD 3579 TD TD TD TEST TD TD TD TD TD TD TD TD TD	3879 Tubing Depth 386 379 Oil Production BPD	PBTD RESULTS Gas Prod	Oil Stri Produci OF WORK	NORK REDATA Ing Diamet Part of the control of the	Producing 3810-er	oil String	Completion Date 12-23-38 Depth 3717
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