abmit 5 Copies
peropriate District Office
|STRICT|
| O. Box 1980, Hobbs, NM 88240

ISTRICT II O. Drawer DD, Astonia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III		Santa Fe, New Mexico 87504-2088									
000 Rio Brazos R.L., Azzec, NM 87410						AUTHORIZ FURAL GA					
Chevron U.S.A. Inc.						Well API No. 30-025-04302					
P.O. Box 1150, Mic	dland,	Texas	7970	2							
esson(s) for Filing (Check proper box) lew Well accompletion hange in Operator	Oil Casinghe	Change in	Transport Dry Gas Condens		Ef Old We	fective 11 Name: show uni	Date: 2/ Reed B	#9 Chan	ge poo	1614 from Econ operator	
change of operator give same d address of previous operator Cond	oco In	c., P.C	. Box	1959,	Midland	l, Texas	79702		·		
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including					ne Formation Kind of			[Lesse Lesse No.			
Eunice Monument South	Unit B	918	Eun	ice Mo	nument G	rayburg				1100	
ocation	. ((0				a . 1 • t-	e and _660			Woat	Line	
Unit LetterM	: <u>660</u>			36E	_		Lea	M Proper 100	west	_	
Section 23 Township	20S		Range		N	MPM,	7164		·	County	
I. DESIGNATION OF TRANS hame of Authorized Transporter of Oil Shell Pipeline	SPORTER OF OIL AND NATUR				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79701						
isms of Authorized Transporter of Casing					e <i>eddress to wi</i> Penbrook,				nd)		
hillips 66 Natural Gas well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp.	Rge.		y connected?	Whea		77702		
this production is commingled with that f	iom say of	her lease or	pool, give	commissi	ing order num	ber:					
Designate Type of Completion	- (X)	Oli Wel	1 0	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded		pl. Ready t	o Prod.		Total Depth	1		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations	<u> </u>			-				Depth Casin	g Shoe		
					CEMENT	NG RECOR		T	SACKS CEM	ENT	
HOLE SIZE	CASING & TUBING SIZE										
							······································				
. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		he savel to a	e evered top all	lovable for th	is depth or be	for full 24 hou		
IL WELL (Test must be after rate First New Oil Run To Tank	Date of Test				Producing M	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
angth of Test	Tubing Processe				Casing Pressure			Choks Size			
coal Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL Lenal Fred Test - MCF/D	Longth of	Total			Bble. Condo	ama/NE/CF		Gravity of	ondensate		
esting Method (pitet, back pr.)	Tubing Frances (Shut-in)				Casing Pressure (Shul-in)			Choice Size			
/L OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and is true and complete to the best of my	ations of th that the las	e Oil Const cermetion gi	rvatios			OIL COI		• T	DIVISIO	ON 1	
Signature D.M. Bohon Technical Assistant					Ву.	By					
D.M. Bohon Printed Name 2/21/91		687-7	Title 148		11			· · · · · · · · · · · · · · · · · · ·		· · · . 	
Z/21/91		Te	lephone N	lo.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill our only Sections L IL III, and VI for changes of operator, well name or number, transporter, or other such changes.