

N. M. OIL CONS. OFFICE FOR N. M. DEPT. OF THE INTERIOR
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR N. M.
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.
LC-030143-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Eunice Monument South Unit-B

8. FARM OR LEASE NAME

9. WELL NO.

919

10. FIELD AND POOL, OR WILDCAT

Eunice Monument 2B/2A

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

S23,T20S,R36E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR
Chevron U.S.A., Inc.

3a. Area Code & Phone No.

3. ADDRESS OF OPERATOR
P.O. Box 1150 Midland, TX. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FWL

At top prod. interval reported below

At total depth

9a. API Well No. 30-025-04303

14. PERMIT NO.

DATE ISSUED

3/7/91

15. DATE SPUNDED 1955 yr.

16. DATE T.D. REACHED 7/16/91

17. DATE COMPL. (Ready to prod.) 7/18/91

18. ELEVATIONS (OF. RKR. RT. GB, ETC.)* 3571' GE.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4130'

21. PLUG. BACK T.D., MD & TVD 4130'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS XXX

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

3696'-3881' Penrose 3881'-4130' Grayburg

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN none

27. WAS WELL CORED yes-no recovery

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	unk.	329'	unk.	200 sx. circ.	
5 1/2"	14#	3879'	unk.	1112 sx circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	unk.	

31. PERFORATION RECORD (Interval, size and number)

3879'-4130' Open Hole

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3879'-4130'	1000 gals. 15% NEFE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/18/91		Pumping					Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/24/91	24	N/A	→	8	10	11	1250	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
40#	40#	→	8	10	11	32.0 @ 60 degrees		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B.J. Smith

TITLE

Tech. Assistant

DATE

7/29/91

*(See Instructions and Spaces for Additional Data on Reverse Side)