

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation EUNICE MONUMENT SOUTH UNIT-B
2. Name of Operator CHEVRON U.S.A. INC.	8. Well Name and No. Emsub 919
3. Address and Telephone No. P.O. BOX 1150 MIDLAND, TX 79702 915-687-7812	9. API Well No. 30-025-04303
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC.23, T 20S, R 36 E 660 FSL AND 1980 FWL UNIT N	10. Field and Pool, or Exploratory Area EUNICE MONUMENT GB/8A
	11. County or Parish, State LEA, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other DEEPEN, ACDZ
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU, POOH WITH PROD. EQUIP.
TIH WITH BIT AND TAG FILL AT 3816. TOH, TIH, SET RBP AT 3760.
TST/CSG. TO 300 PSI- OK. DRILL ON JUNK 3872-3881.
DRLG NEW FORMATION 3881-4130, WITH 4 3/4" BIT.
TIH WITH PKR AND SET AT 3156. ACDZ WITH 1000 GALS. 15% NEFE. 3879-4130, OPEN HOLE.
TIH WITH PROD. EQUIP.
RDMO
RETURN TO PRODUCTION.

WORK STARTED 7-10-91 ENDED 7-16-91.



14. I hereby certify that the foregoing is true and correct

Signed M. E. Akim Title DRILLING SUPT. Date 7-22-91

(This space for Federal or State Office Use)

Approved by David P. Glass Title _____ Date _____

Conditions of approval, if any: