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DISTRICT II P.O. Drawer DD, Astenia, NM 88210 DISTRICT III 1000 Rio Brazos R4., Aziec, NM 87410 **OIL CONSERVATION DIVISION** P.O. Box 2088 -2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 e Instructi of Page ┥

Santa Fe,	New	Mexico	87504

REQUEST FOR ALLON	WABLE AND AUTHORIZATION
TO TRANSPORT	TOIL AND NATURAL GAS

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L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the OI Conservations Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.	VISION 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections L IL III, and VI for changes of operator, well name or number, transporter, or other such changes.