

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030143B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Reed B no. 12

9. API Well No.

30-025-04315

10. Field and Pool, or Exploratory Area

Eumont Queen base

11. County or Parish, State

Lea

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Dosta Dr W - Midland, TX 686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL + 1980 FWL
Unit letter K, Sect. 24, T20S, R36E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *Squeeze, Queen*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-25-91 MTR. POH w/40 rods to a 3/4" body break. Jan on Brown Type D packer at 3707. Unable to rel pkr. GIH + free-point tbg. Stowed to be stuck at 3632. GIH + chemical cut tbg at 3619.
1-28-91 POH w/2 7/8" tbg. GIH w/2 7/8" over-shot, bumper sub, jars, 6-3 1/2" DC + 2 7/8" tbg. Engage fish at 3619. Jan of Brown Type D pkr + rel. POH w/tbg + tools. Recovered packer + remaining 2 7/8" tbg.
1-29-91 GIH w/5 1/2" RBP, pkr + 2 7/8" tbg. Tstd tbg to 2500#. Set RBP at 3655 + tst to 2000# - HELD. Spot 25K sand on RBP. Pull pkr up hole to 3250 + set. Pressure tst csq to 500# for 15 min - OK. Establish pumpin rate of 2 BPM at 1700#. Squeeze Queen pkr (3356-3630) w/150 S Class "C" w/2% CaCl. Pressured up to 2500# - HELD. Reverse out 55 SKS. POH w/tbg + pkr.
1-30-91 GIH w/4 3/4" bit, 6-3 1/2" DC + 2 7/8" tbg. Do hard cmt from 3252 to 3470.
1-31-91 Do cmt from 3470 to 3635. Pres. tst csq to 540#. Bled off to 520# in 15 min - OK. GIH + circ cmt + sand off RBP. GIH w/ret head + 2 7/8" tbg. Rel RBP. POH w/tbg + RBP.
Turn well over to Chevron

14. I hereby certify that the foregoing is true and correct

Signed *Nanette Welser*

Title *Analyst - Oil Production*

Date *3-14-91*

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: