| Form 9-331 g (Feb. 1951) | | | | Bud App | get Bureau No roval expires 1 |). 42-R358.4. 2-31-60. |
|---|----------|---|---|-------------------------------|-----------------------------------|---------------------------|
| HPROVED | (SUBM | UT IN TRIPL | ICATE) | Land Office . | Les Co | UC 98 |
| | ŪN | UNITED STATES EPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY | | Lease No. | 030143 | Ъ |
| MAY 1 1957 | DEPARTME | | | Unit | | |
| | | | | · | | |
| SUNDRY | NOTICES | AND RE | PORTS ON | ' ∕₩ELĮ | ن <u>۱۹</u> ۵۹ درونی 8۔ | l (1897) Saite M |
| NOTICE OF INTENTION TO DRILL | | SUBSEOU | ENT REPORT OF WATER | SUUT OFF | MOURS IS | |
| NOTICE OF INTENTION TO CHANGE PLA | | | ENT REPORT OF SHOOTH | | | |
| NOTICE OF INTENTION TO TEST WATER | | | ENT REPORT OF ALTERIN | | | |
| NOTICE OF INTENTION TO RE-DRILL OF NOTICE OF INTENTION TO SHOOT OR A | | SUBSEQU | ENT REPORT OF RE-DRIL | LING OR REPA | IR. | |
| NOTICE OF INTENTION TO PULL OR AL | | | ENT REPORT OF ABANDO | | | |
| NOTICE OF INTENTION TO ABANDON WI | 5T J | SUPPLEM | ENTARY WELL HISTORY | | | |
| Notice of intention to | dual | * | | | | |
| (INDICATE Reed B-24 No. 2 Well No. 2 is located | | liobbs, | ort, notice, or other i New Mexico nd 1980 ft. from | April | 29 , of sec. | |
| SU/4 Section 24 (4 Sec. and Sec. No.) | 203 | 36E | N. M. P. M. | | | |
| (14 Sec. and Sec. No.) | (Twp.) | (Range) | (Meridian) | | | |
| (Field) | | or Subdivision) | | New Hexi State or Territor | | |
| The elevation of the derrick flo | | vel is ILS OF WO | ft. | | | |

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

The subject well is currently pumping at the rate of 17 bbls. oil, 30 bbls. water, per day. T. D. 3859. 5 1/2" casing set at 3754'. Grayburg pay 3764-3359 open hole.

In order to develop proven gas reserves and meet the general demend of the USGS for adequate development of Federal leases, permission is requested to dual complete the subject well for oil and casinghead gas production from the Grayburg formation of the Eunice Pool and high pressure gas production from the usen formation of the Eumont Pool.

A subsequent report will be submitted upon completion of the above work.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

C

| Company | Cantinental Oil Company | |
|---------|-------------------------|-------------------------|
| Address | Box 427 | 1 |
| | Hobbs, New Hextoo | By Bapton |
| | | Title District Engineer |

U. S. GOVERNMENT FRINTING OFFICE 18-8437-6

interest in thempion to deal Υ, and links 1 .d. 15-1 505' matrix well a siden - 美国教師 10 4) * 2 # 7 19 (**1**1) 022 49. 12 AN SE BOOK AND 350 £30 : Levi

lite abstation and an antiparticle incorrectly and the rate of 10 miles of 11, 30 miles and a state of 10 miles a state of 10 miles and 10 miles and 10 miles are of 10 miles and 10 miles are of 10 miles are

Li unic so constant autor autor and an restration colonged for hard for an and all all and the restration level constrained for the constant levels for a bar and a second and restrated the subject and for the sole such and say production for the formal restration of the limits which are black constants for a constant of the restrange restrated to the limits. In the sole constants for a constant of the restrange

. There are a set of the providence way is a tablean of the set of the way of the area of A

the second s

减量过去 正感到 计接通符

官,以使到是"不管"要是