ĺ	NO. OF COPIES RECEIVED	• • • • • • • • • • • • • • • • • • •		`	
	DISTRIBUTION		CNSERVATION COMMISSION	Form C. 194	
	SANTA FE			rorm G-104 Superseaes Old G-104 and C-110	
	FILE				
	U.S.G.S.				
	011				
	IRANSPORTER GAS				
	OPERATOR]			
1.	Cperation OFFICE	<u> </u>			
	Conoco Inc.				
	Address				
	P.O. Box 460, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oll Dry Ga	Change of corporat		
	Change in Ownership	ON Dry Gas Continental Oil Company effective Castnahead Gas Condensate July 1, 1979.			
	If change of ownership give name and address of previous owner				
				· · · · · · · · · · · · · · · · · · ·	
н.	DESCRIPTION OF WELL AND LEASE Lease Name Xell No. Pool Nagle, Including Formation Kind of Lease Lease No. 1				
	Reed B	13 Evrice Mon	uneut (G-SA) State, Federal or		
	Location	C C			
	Unit Letter M; 66	D Feet From The Lin	e and Feet From The	<i>w</i>	
	24 -	vinship 20 Range	36, NMPM, Le		
	Line of Section A Tox	mship 20 Range	36, NMPM, LE	2 County	
н.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.S		
	Name of Authorized Transporter of Cil	🗲 or Condensate 🗔	Address (Give address to which approved		
	Shall Pipeline Co Name of Authorized Transporter of Cas	μησμέαα Gas 🔀 – or Dry Gas 🦳	Box 1910 Midlan. Address (Give address to which approved	d lexas	
			Midland, Texus	copy of this form is to be sent)	
	Phillips Petroleu If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When		
	give location of tanks.	1 23 20 36	yes n	a	
	If this production is commingled with		give commingling order number:		
	COMPLETION DATA	Oil Vell Gas Well		lug Back - 'Same Res'v. 'Diif, Res'y.	
	Designate Type of Completic				
	Date Spudded	Date Compi. Ready to Prod.	Total Depth P	.B.T.D.	
]		1	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth	
	Períorations	<u> </u>		epth Casing Shoe	
	4				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1 1			
	· · · · · · · · · · · · · · · · · · ·	<u></u>			
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	III. WEIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date - irst New Ci. Aun 10 . anks		Fieldenig Moniod (r tow, pump, gas tijt, e	,	
	Length of Test	Tubing Pressure	Casing Pressure C	hoke Size	
ļ	Actual Pred, During Test	Cil-Bbls.	Water-Bbls. G	as • MCF	
			I		
	GAS WELL	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF G	ravity of Condensate	
		· · · · · · · · · · · · · · · · · · ·			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size	
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 17 1979		
			BY Jerry Sipton		
	. Ann		TITLE District Supervisor		
	Althonson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
-	- fillemaster				
	(Signature) Division Manager				
-	(Title)				
	6 - 14 - 79		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
-	NMOCD (5) (Date)				
		AFU(4) FILE	Separate Forms C-104 must be completed wells.	e nica for eech pool in multiply	