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DISTRIBUTION		,	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
FILE	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and (Effective 1-1-55	
U.S.G.S.	ALITHOPIZATION TO T	AND - RANSPORT OIL AND NATURA	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
IRANSPORTER OIL			
GAS			
OPERATOR			
PROBATION OFFICE			
Cperator			
Conoco Inc.			
Address D. O. D / /	10 Walter New York 200	2010	
Reason(s) for filing (Check proper &		3240	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	<u></u>		porate name from
Change in Ownership			.1 Company effective
		densate U July 1, 1979.	
If change of ownership give name and address of previous owner	:		
and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Name	Weil No. Pool Name, including		
Reed B	17 Eunice Ma	muneut (G-SA) State, Fes	ieral cr Fee
Location	253	90	
Unit Letter;/	980 Feet From The S	Line and /90 Feet Fr	om The
24	Township 28	36 NMEM	Lea County
Line of Section & 4	Township Range	O , NMPM,	CEd County
DESIGNATION OF TRANSPO	RTER OF OUL AND NATURAL	CAS	
Name of Authorized Transporter of	ON GOOD ON CONTRACT OF CONTRAC	Address (Give address to which ap	proved copy of this form is to be sent;
Shell Propling 1	1000	1 -	
Name of Authorized Transporter of	Orp. Casinghead Gas 🚾 or Dry Gas 🗀	Address ¡Give address to which ap	proved copy of whis form is to be sent,
Phillips Petroleu	m Ca.	Midland Te	Vas
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	When
give location of tanks.	\$ 23 20 30	a usa)!	na
If this production is commingled	with that from any other lease or poo		
COMPLETION DATA		-	
Designate Type of Comple	tion $-(X)$ Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spugged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaces	Jane Compil Medaly to 7 Ioal	Total Depth.	F.B
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oti/Gas Pay	Tubing Depth
121, 111, 111, 011, 612.	,	1.05 C.1.7 S45 ? 47	rabing beptil
Periorations			Depth Casing Shoe
₩.			
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			oil and must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	s lift, etc.)
OIL WELL	able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top allows lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	s lift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size Gas-MCF
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Fressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate
DIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER'	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in)	Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED	Gravity of Condensate Choke Size Gravity of Condensate Choke Size VATION COMMISSION

TITLE ___ District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date) USGS(2) NMFU(4) FILE

NMOCD (5)

(Signature)

Division Manager

(Title) 14-