

District I - (505) 393-6161
1625 N. French Dr
Hobbes NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

~~H-0625~~

I. Operator and Well

Operator name & address Chevron U.S.A. Inc. P.O. Box 1150 Midland TX 79702						OGRID Number 4323		
Contact Party Tanya Kerley						Phone 915-687-2615		
Property Name Eunice Monument South Unit B				Well Number 895		API Number 30-025-04308		
UL A	Section 24	Township 20S	Range 36E	Feet From The 660'	North/South Line North	Feet From The 660'	East/West Line East	County Lea

II. Workover

Date Workover Commenced: 9/01/99	Previous Producing Pool(s) (Prior to Workover): Grayburg - San Andres
Date Workover Completed: 9/07/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)

) ss.

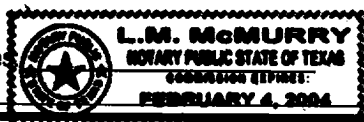
County of midland)

Tanya Kerley, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Tanya Kerley Title Office Assistant Date 9-19-00
SUBSCRIBED AND SWORN TO before me this 19 day of Sept., 2000.

My Commission expires



L.M. McMurry
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on _____.

Signature District Supervisor

OCD District

Date

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

*Denied Rec 9/25/2000 more than one year
Due no later than 9/07/2000
also this well already qualifies for WF tax break*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT..." for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 1150, Midland, TX 79702

(915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL UNIT A
SEC. S4, T20S, R36E

7. If Unit or CA, Agreement Designation

EUNICE MONUMENT SOUTH UNIT B

8. Well Name and No.

895

9. API Well No.

30-025-04308

10. Field and Pool, or exploratory Area

EUNICE MONUMENT;GB-SA

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

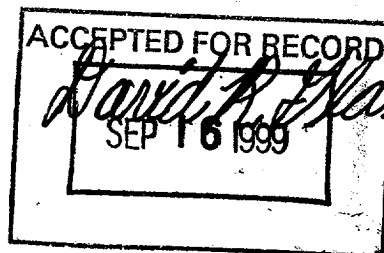
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PERFD. ACZD
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

POH W/PROD EQPT. PERFD 3656'-3676'W/3 JHPF. ACZD W/1000 GALS 15% HCL. 3000 GALS KCL WTR FOAMED. RIH W/PROD TBG TO 3556'. RIH W/PUMP & RODS. RETURNED WELL TO PRODUCTION.

WORK PERFORMED 9/1/99 - 9/7/99



14. I hereby certify that the foregoing is true and correct

Signed

Title J. K. RIPLEY

Date 9/13/99

(This space for Federal or State office use)

Approved by

Title

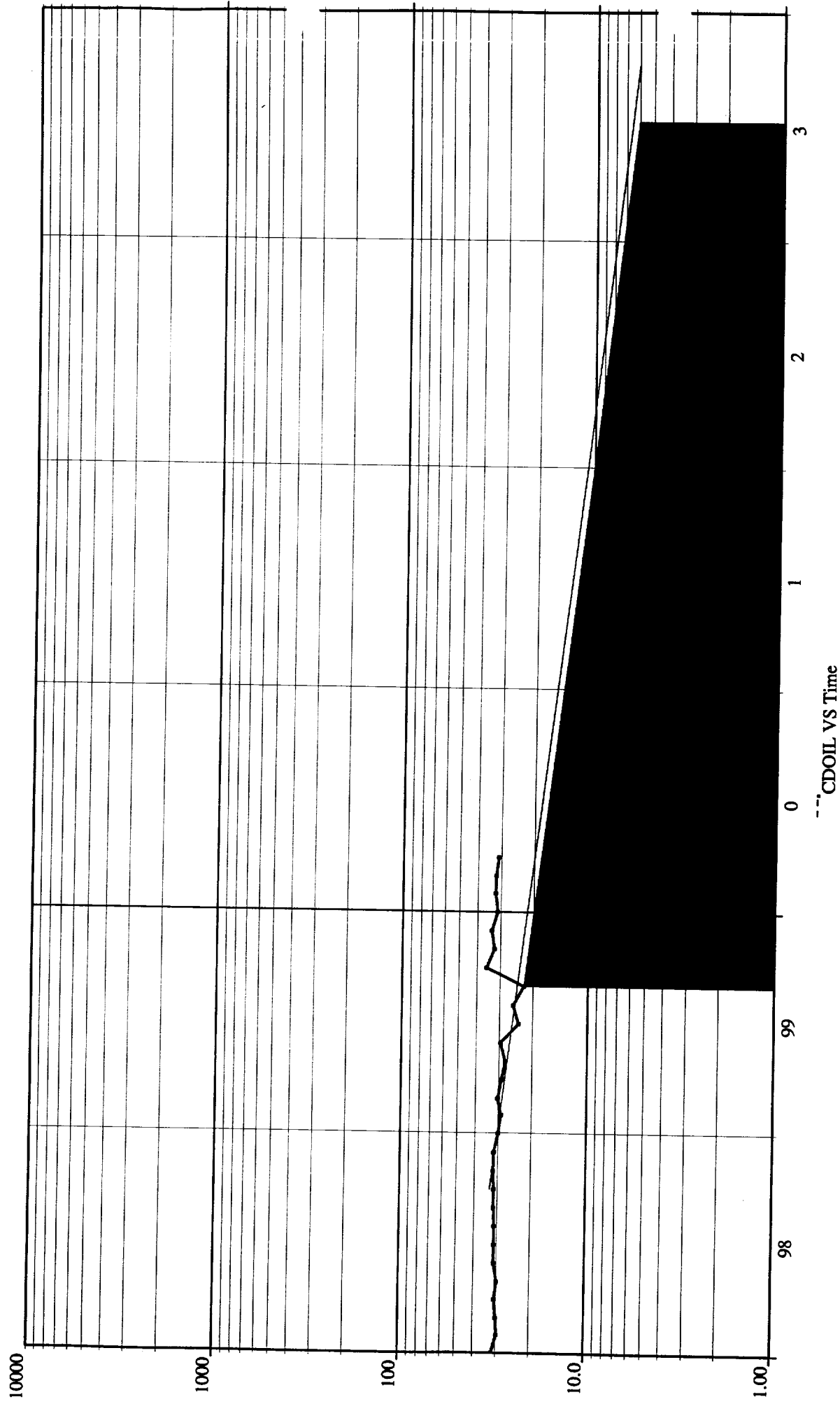
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Name: EMSU-B895 ID: FA5451-0:01 Type: PR Format: trk - sev tax apps



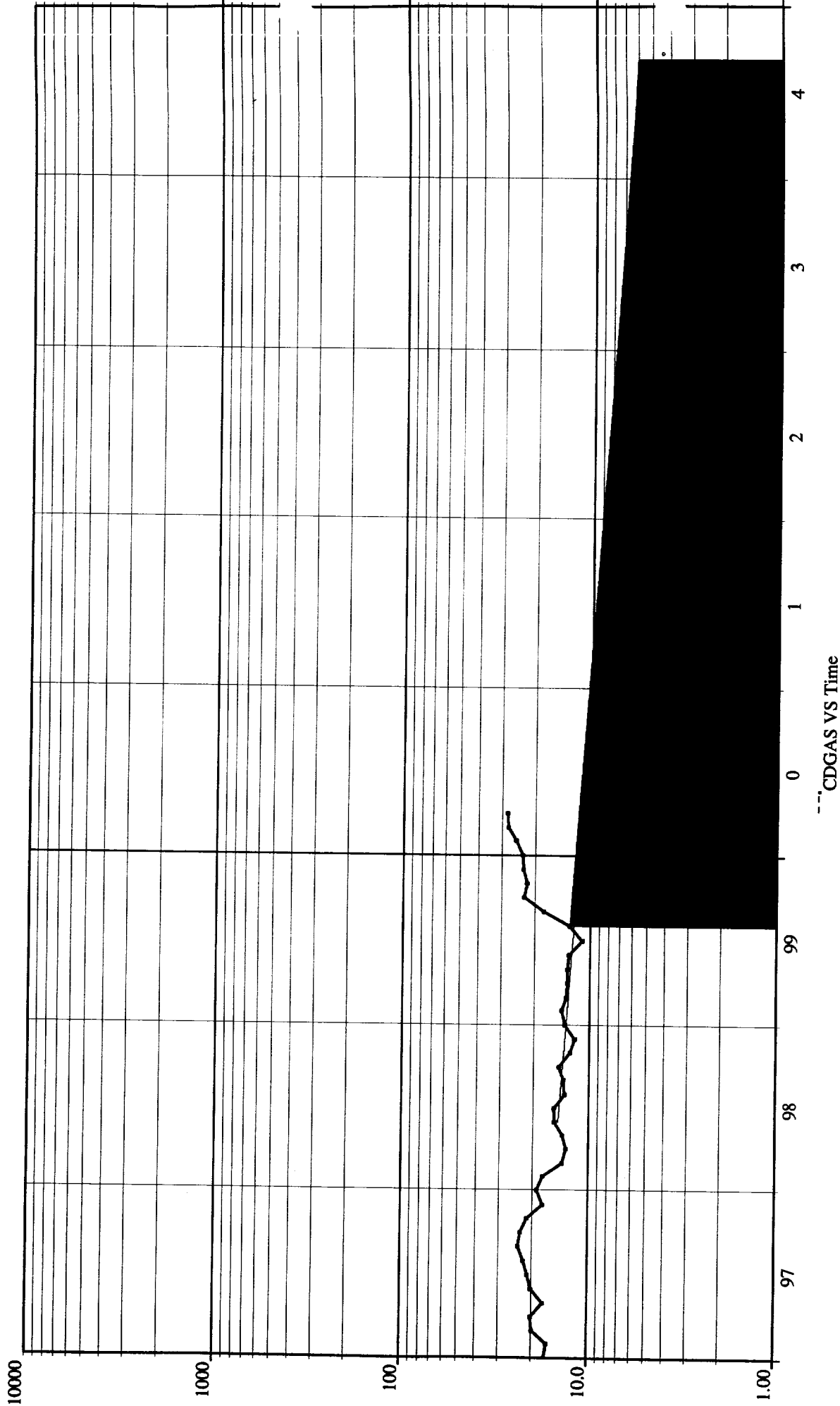
Decline Stream: CDOIL Cum stream: OCUM, 1114654.1500
Eff Fit Decline, 1/yr: Exp, 0.2883
Forecast Decline, 1/yr: Exp, 0.2883
Begin Date, Rate: 9/1/1999, 22.32
End Date, Rate, Yrs: 7/12/2003, 6.00, 3.86
Cum at Begin: 1107714.92
Remaining: 17525.72
Total Reserves: 1125240.64

CHEVRON U.S.A. PRODUCTION

EMSUB #895

		Remaining	
	CDOIL	Reserves	Cumulative
Date	(No Units)	(No Units)	Production
9/1/1999	22	17526	1107715
10/1/1999	22	16866	1108375
11/1/1999	21	16202	1109038
12/1/1999	21	15579	1109662
1/1/2000	20	14952	1110289
2/1/2000	19	14343	1110897
3/1/2000	19	13790	1111451
4/1/2000	18	13214	1112027
5/1/2000	18	12672	1112568
6/1/2000	17	12128	1113112
7/1/2000	17	11617	1113624
8/1/2000	16	11103	1114138
9/1/2000	16	10604	1114637
10/1/2000	15	10134	1115106
11/1/2000	15	9663	1115578
12/1/2000	15	9219	1116022
1/1/2001	14	8773	1116467
2/1/2001	14	8340	1116900
3/1/2001	13	7960	1117281
4/1/2001	13	7550	1117691
5/1/2001	13	7165	1118076
6/1/2001	12	6777	1118463
7/1/2001	12	6413	1118827
8/1/2001	12	6047	1119193
9/1/2001	11	5692	1119549
10/1/2001	11	5358	1119883
11/1/2001	11	5022	1120219
12/1/2001	10	4706	1120535
1/1/2002	10	4389	1120852
2/1/2002	10	4081	1121160
3/1/2002	10	3810	1121431
4/1/2002	9	3518	1121723
5/1/2002	9	3244	1121997
6/1/2002	9	2968	1122273
7/1/2002	9	2709	1122532
8/1/2002	8	2448	1122792
9/1/2002	8	2195	1123045
10/1/2002	8	1957	1123283
11/1/2002	8	1718	1123522
12/1/2002	7	1494	1123747
1/1/2003	7	1268	1123973
2/1/2003	7	1048	1124192
3/1/2003	7	856	1124385
4/1/2003	7	648	1124593
5/1/2003	6	453	1124788
6/1/2003	6	256	1124984
7/1/2003	6	72	1125169

Name: EMSU-B895 ID: FA5451:0:01 Type: PR Format: trk - sev tax apps



Decline Stream: CDGAS Cum stream: GCUM, 644935.4200
Eff Fit Decline, 1/yr: Exp, 0.1401
Forecast Decline, 1/yr: Exp, 0.1401
Begin Date, Rate: 8/1/1999, 12.97
End Date, Rate, Yrs: 9/8/2004, 6.00, 5.11
Cum at Begin: 639164.42
Remaining: 16862.58
Total Reserves: 656027.00

CHEVRON U.S.A. PRODUCTION

EMSUB #895

Date	CDGAS (No Units)	Remaining	Cumulative Production
		Reserves (No Units)	
8/1/1999	13	16863	639164
9/1/1999	13	16463	639564
10/1/1999	13	16081	639946
11/1/1999	13	15692	640335
12/1/1999	12	15320	640707
1/1/2000	12	14940	641087
2/1/2000	12	14565	641462
3/1/2000	12	14219	641809
4/1/2000	12	13853	642174
5/1/2000	12	13503	642524
6/1/2000	11	13147	642881
7/1/2000	11	12806	643221
8/1/2000	11	12458	643569
9/1/2000	11	12115	643913
10/1/2000	11	11786	644241
11/1/2000	11	11452	644576
12/1/2000	11	11132	644896
1/1/2001	11	10805	645222
2/1/2001	10	10483	645544
3/1/2001	10	10195	645832
4/1/2001	10	9881	646147
5/1/2001	10	9580	646447
6/1/2001	10	9273	646754
7/1/2001	10	8980	647047
8/1/2001	10	8681	647346
9/1/2001	10	8386	647641
10/1/2001	9	8103	647924
11/1/2001	9	7816	648212
12/1/2001	9	7540	648487
1/1/2002	9	7260	648768
2/1/2002	9	6982	649045
3/1/2002	9	6735	649292
4/1/2002	9	6464	649563
5/1/2002	9	6206	649821
6/1/2002	9	5942	650085
7/1/2002	8	5690	650337
8/1/2002	8	5433	650594
9/1/2002	8	5179	650848
10/1/2002	8	4936	651091
11/1/2002	8	4689	651339
12/1/2002	8	4452	651575
1/1/2003	8	4210	651817
2/1/2003	8	3972	652055
3/1/2003	8	3759	652268
4/1/2003	8	3527	652500
5/1/2003	7	3304	652723

		Remaining	
	CDGAS	Reserves	Cumulative
Date	(No Units)	(No Units)	Production
6/1/2003	7	3077	652950
7/1/2003	7	2861	653166
8/1/2003	7	2639	653388
9/1/2003	7	2421	653606
10/1/2003	7	2212	653815
11/1/2003	7	1999	654028
12/1/2003	7	1796	654231
1/1/2004	7	1588	654439
2/1/2004	7	1383	654644
3/1/2004	7	1194	654833
4/1/2004	6	994	655033
5/1/2004	6	803	655225
6/1/2004	6	607	655420
7/1/2004	6	421	655606
8/1/2004	6	231	655796
9/1/2004	6	43	655984