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STANOLIND OIL AND GAS COMPANY

Post Office Box 68 Hobbs, New Mexico

February 9, 1955

File: RLH-124-400.1

Subject: Application for Exception to Rule 2 and 5 (a) Order No. R-520 -Stanclind Oil and Gas Company O. J. Gillully "A" No. 4, Bumont Field

Mr. W. B. Macey New Mexico Oil Conservation Commission (3) P. O. Box 871 Santa Pe, New Mexico

Dear Sir:

Under the provisions of Commission Order No. R-520, Hules 3 and 5 (b), delegating the Secretary of the Commission authority to grant exceptions to the requirements of Rule No. 2 and 5 (a) without notice and hearing for an unorthodox location and non-standard gas proration unit. Stanolind Oil and Gas Company hereby applies for an exception to the aforementioned two rules for O. J. Gillully "A" No. 4, Eumont Field.

In support of the above application, the following data are furnished:

0. J. Gillully "A" No. 4 is located 660' from North line and 1980' from East line of Section 24, T-20-S, R-36-E. It was completed as a Monument Field Well on August 1, 1937, for 40 BOPD and 1047 MCPU. from perforations 3875' to 3844'. Since the well had a gas-oil ratio of 26,175 at completion, several attempts were made to shut off the gas some which was eventually effected by setting a packer at 38121. After repeated unsuccessful stimulation attempts, well was temporarily abandoned in November, 1944, at which time production was 3 barrels of oil per month. In December, 1953, in order to return well to a commercially productive status, it was recompleted in the Queens, Yates and Seven Rivers formations. This recompletion was effected by the following work: A cast iron bridge plug was set at 3720' with a 10' cement cap. The easing was perforated at various intervals from 2620' to 3470' with 2 shots per foot, a total of 410 shots. The Queens formation was fractured with a 5,000 gallons sandoil treatment and the Yates and Seven Rivers formations acidised with 3,000 gallons 15% regular acid. On test December 3, 1953, well potentialed at 8,880 MCFPD calculated absolute open flow. Application for the above work was made on U.S.G.3. Form 9331-a, dated November 11. 1953, and approved on November 20, 1953.



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