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NEW MEXICO OIL COMENTATION SOME REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
-	LAND OFFICE OIL	1		
	TRANSPORTER GAS	-		
ŀ	OPERATOR			
1.	PRORATION OFFICE		- NAME CHANGED:	
-	Pan American Petroleum Corporation Pan American Petroleum Corporation TO: AMCCO PRODUCTION CO.			
	Address		EFFECTIVE: 2-1-71	CHOIL CO.
	Post Office Box 68,			rmission is hereby request
	Change in Transporter of: ed to produce this well, completed in the			
	Recompletion Oil Dry Gas Eunice Area Pool, into common storage wit			
	Change in Ownership	Casinghead Gas Conden		e lease currently prorated
·			in the Monument	(GSA) Pool.
	If change of ownership give name and address of previous owner			
u.,	DESCRIPTION OF WELL AND Legse Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease
	OF J. Gillully A Fed	Gual Bittery 2 8 Eunic	e Area - Oil	State, Federal or Fee Federal
	Location	·		
•	Unit Letteriii	980 Feet From The South Line	e and 1,980 Feet From	n The <u>East</u>
	Line of Section 24 , To	wnship 20-S Range 3	6-Е , ммрм,	Lea County
	DECICAL ARION OF TRANSPOR	TED OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA Or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	Shell Pipe Line Cor	p•	Box 1910 - Midland, T	
	Name of Authorized Transporter of Co	asinghead Gas 🛣 or Dry Gas	1	roved copy of this form is to be sent)
	Phillips Petroleum		Phillips Bldg Odes Is gas actually connected?	When
	If well produces oil or liquids,	Unit Sec. Twp. Rge. G 24 20-S 36-E	Yes	NA
į	give location of tanks.			
		ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	ion – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	Perfordions			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. .	TOO DAMA AND DECLIEST I	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow-
v.	able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Cdaning Freesance	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Actual From Burning 1991			
	1		•	
	GAS WELL		Dila Carlana Anton	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			<u> </u>	
VI	CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
				19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		BY TO THE STATE OF	
			7171	
			TITLE	
			This form is to be filed in compliance with RULE 1104.	
1	(Sizzana)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	V. E. Staley (Signature)		tests taken on the well in accordance with RULE 111.	
	Area Superintendent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	· · · · · · · · · · · · · · · · · · ·		rest and Sections 1 II III and VI only for changes of owner,	
	March 21, 1966 (Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply.	
			Scharate Forms C-104 ff	nust be tiled for each poor in multiply