

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL X 1980' FWL, Unit C
AT TOP PROD. INTERVAL: Sec. 24, T-20-S, R-36-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Test Casing & Evaluate Grayburg Perfs

5. LEASE
LC-031736-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gillully "A" Federal Bly 2
9. WELL NO.
9
10. FIELD OR WILDCAT NAME
Monument GSA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
24-20-36
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3549' GL

RECEIVED
MAR 14 1983

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to test casing and evaluate Grayburg perfs 3604'-35' as follows: Install blowout preventer. Run BHP dip-in test. Clean out hole to plug back depth of 3645'. Set a packer at apx. 3575'. Pressure test 7" casing to 500 psi. If BHP dip-in test indicates pressure depletion, pull the packer & return well to temp. abandoned (TA) status. If BHP dip-in indicates production potential, continue as follows: Swab back load & evaluate production from Grayburg perfs. If well will not flow, acidize as follows: (a) Spot 3 bbl 15% HCl acid across perfs and reset the packer at apx. 3565' if perfs are not taking fluid; (b) Swab tubing down to packer; (c) Pump 3000 gal 15% HCL acid containing 1 gal/1000 corrosion inhibitor, 1 gal/1000 iron agent, 1 gal/1000 surfactant, and 1 gal/1000 non-emulsifier. After first 200 gal acid, add 2 ball sealers/bbl. Flush with 24 bbl 2% KCl water. Swab back load and evaluate production.

Subsurface Safety Valve: Manu. and Type
0+4-BLM,R 1-HOU 1-W.Stafford,HOU 1-NMOCD,H 1-SUSP 1-CLF
18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Gorman TITLE Ast. Adm. Analyst DATE 3-11-83

APPROVED

(This space for Federal or State office use)

APPROVED BY JAMES A. GILLHAM
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MAR 18 1983

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side