DISTRICT I

DISTRICT II

P. O. Box 1980, Hobbs, NM 88240

P. O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISIO,

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Chevron U.S.A., Inc. 30 - 025-04313 Address P. O. Box 1150. Midland, TX 79702 Reason (s) for Filling (check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas X Change in Operator Casinghead Gas Condensate If chance of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee **Eunice Monument South Unit B Eunice Monument G-SA** Location Unit Letter_ 2310 Feet From The North Line and 330 Feet From The East Line Section 24 Township **20**S Range 36E NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas P.O. Box 4666, Houston, TX 77210-4666, Suite 2604 or D v Gas Address (Give address to which approved copy of this form is to be sent) If E Ordice Pipeling Pipeline Library Sec. Twp. Rge. Is gas actually connected? When? Effective 4-1-94 Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plugback Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Peforations Depth Casin; g TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size I hereby certify that the rules and regulations of the Oil Conservation **OIL CONSERVATION DIVISION** Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. FEB 1 0 1994 Date Approved

INSTRUCTIONS: This form is to be flied in compliance with Rule 1104

Signature J. K. Ripley

1/26/94

Date

Printed Name

2) All sections of this form must be filled out for allowable on new and recompleted wells.

T.A.

Title

(915)687-7148

Telephone No

- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance