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Appropriate District Office
DISTRICT I
P.O. Box 1980, Howbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	NSPO	ORT OIL	AND NA	URAL GA					
Chevron U.S.A. I	ron U.S.A. Inc.						<b>Well A</b> 30-		1 No. 025-04313		
1dress P.O. Box 1150, M	idland.	Texas	79	702							
seson(s) for Filing (Check proper box) sw Well scompletion bases in Operator	Oil	Change is	Transpo Dry Ga	rter of:	Old we	(Please explain) 11 name:	Effec Gillully	"A" Fed	te: 12/1 . # 10 hange of		
						, Housto					
					<u> </u>						
DESCRIPTION OF WELL .  Base Name  Eunice Monument South		Well No.	Pool No Eu	nice Mo	ng Formation nument (	Grayburg	S.A State I			1736-A	
Unit Letter H	: 2310	0	Feet Fr	om The	lorth Lie	330	· Fee	t From The	East	Line	
Section 24 Township	<b>2</b> 0S		Range	36E	, NI	лрм,	Lea			County	
. DESIGNATION OF TRAN				D NATUI	RAL GAS	سر ده دسطهای	hick same of	enge of this 4	ym je to he ee	ut)	
Shell Pipeline	s of Authorized Transporter of Oil X or Condensate Shell Pipeline					Address (Give address to which approved copy of this form is to be sent)  Box 1910, Midland, Tx. 79701					
me of Authorized Transporter of Casinghead Gas 🔣 or Dry Gas 🔲					Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79761						
Phillips 66 Natural well produces oil or liquids,	Unit	Sec.	Twp.		la gas actually connected? When						
e location of tanks.	В	24	<u> </u>	\$ 36E	Ye		N.A.		<u> </u>		
his production is commingled with that  COMPLETION DATA	HOEL MEN OU	mt 16536 Of	poor, <b>g</b> /	e consumit	ma cross term	~···	-1				
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Despea	Plug Back	Same Res'v	Diff Res'v	
te Spudded		pi. Ready k	Prod.	·-····································	Total Depth	1	.1	P.B.T.D.		1	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Depth			
erforations					<u> </u>			Depth Casing Shoe			
	,		<u> </u>		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NO DECOS	<u> </u>				
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
TIVES VIEW											
	<del> </del>	<del> </del>				··					
TEST DATA AND REQUES  IL WELL (Test must be after t	ST FOR	ALLOW	ABLE	ां इस्त कार	be equal to a	exceed too eli	lowable for thi	s depth or be	for full 24 hou	rs.)	
IL WELL (Test must be after : ste First New Oil Run To Tank	Date of To		9 200		Producing M	ethod (Flow, p	ump, gas lift, d	uc.)			
ength of Test	Tubing Pressure				Casing Pressure			Choks Size			
								Gas- MCF			
ctual Prod. During Test	Oil - Bbls.				Water - Bbit		·				
GAS WELL						A RV C		General na	Condensate		
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choite Size			
I OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been compiled with and	lations of the	of Conse	evation.		14				DIVISIO	NC	
is true and complete to the best of my	knowledge :	and belief.			Dat	e Approv					
Signature D.M. Bohon Technical Assistant					By Paul Kautz  Geologist						
D.M. Bonon Te			Title		Title	· 	~ ?' // <b>// / / / / / / / / / / / / / / / /</b>	AIORIDA			
12/6/90 Date		(915) 6 <b>T</b> e	iephoes								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senante Form C-104 must be filed for each pool in multiply completed wells.