

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-031736 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL X 1980' FEL, Sec 24 (Unit G, SW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3553' RDB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gillully "A" Federal

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Eunice Monument-GSA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-20-36 NMPM

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 4-13-78. Pulled rods and tagged TD. Had no fill. Pulled 2-3/8" tbg and ran 2-7/8" tbg and packer. Set packer at 3645 and pressured annulus to 500 #. Pressure bled off to zero in 15 min. Pull tbg and packer. Replaced 2 cracked collars. Ran 2-7/8" tbg and pressure test annulus to 500# for 30 min. Test OK. Acidize and frac Grayburg-San Andres 3745-3871 with 9000 gal 20% acid and 9000# 100 mesh sand in 3 equal stages and 300# moth balls between each stage. Swab to clean up well and return to production.

OC 4-13-78

Comp 5-2-78

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Administrative Analyst DATE 5-11-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

0+4 - USGS-H

1 - Div

1 - Susp

1 - RC

TITLE

DATE

MAY 12 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOUSTON, TEXAS