

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031736 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL X 1980' FEL, Sec. 24 (Unit G, SW/4, NE/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gillully "A" Federal,

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Eunice Monument-GSA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-20-36 NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3553' RDB

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to increase production by acidizing using gelled water and sand. Set treating packer at 3645' and pressure test to 500 spi. Acidize with 9000 gal 20% HCL acid, 9000 lbs 100 mesh sand and 3800 gal gelled water in 3 stages. Flush with 2000 gal lease crude and swab. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Potts

TITLE

Asst. Administrative Analyst

DATE

March 30, 1978

(This space for Federal or State office use)

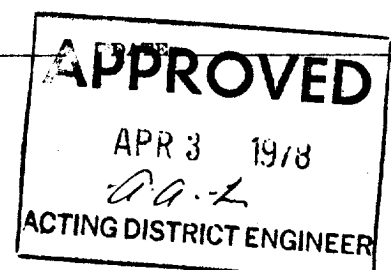
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

- 0 & 4 - USGS-H
- 1 - Div.
- 1 - Susp.
- 1 - RC

TITLE

*See Instructions on Reverse Side



APR 2 - 1978

OL. CONSERVATION COMM.
K9019, H. M.