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Appropriate District Office  
**DISTRICT I**  
P. O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P. O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

#### I.

|   |   |                                       |
|---|---|---------------------------------------|
| Operator<br><b>Chevron U.S.A., Inc.</b>   |   | Well API No.<br><b>30 - 025-04315</b> |
| Address<br><b>P. O. Box 1150, Midland, TX 79702</b>                                       |   |                                       |
| Reason (s) for Filling (check proper box) <input type="checkbox"/> Other (Please explain) |   |                                       |
| New Well <input type="checkbox"/>   | Change in Transporter of:               |                                       |
| Recompletion <input type="checkbox"/>   | Oil <input checked="" type="checkbox"/> | Dry Gas <input type="checkbox"/>      |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/>   |
| If change of operator give name and address of previous operator                          |   |                                       |

#### II. DESCRIPTION OF WELL AND LEASE

|   |                        |   |  |           |
|---|------------------------|---|--|-----------|
| Lease Name<br><b>Eunice Monument South Unit B</b>   | Well No.<br><b>898</b> | Pool Name, Including Formation<br><b>Eunice Monument G-SA</b> | Kind of Lease<br>State, Federal or Fee | Lease No. |
| Location<br>Unit Letter <b>D</b> : <b>0660</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>West</b> Line<br>Section <b>24</b> Township <b>20S</b> Range <b>36E</b> , NMPM, Lea County |                        |   |  |           |

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |                          |
|--|--|--------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)<br><b>P.O. Box 4666, Houston, TX 77210-4666, Suite 2604</b> |                          |
| <b>EOTT Oil Pipeline Co., ARCO Pipeline Co.</b>  |  |                          |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent)   |                          |
| <b>Fort Energy Pipeline LP</b>   |  |                          |
| If well produces oil or gas, give location of tanks.<br><b>Effective 4-1-94</b>                                  | Is gas actually connected ?<br><b>Yes</b>  | When ?<br><b>Unknown</b> |

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

|                                     |                             |          |                 |          |                |          |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|----------------|----------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen         | Plugback | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          | P. B. T. D.    |          |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth   |          |            |            |
| Peforations                         |                             |          |                 |          | Depth Casin; g |          |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |                |          |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT   |          |            |            |
|                                     |                             |          |                 |          |                |          |            |            |
|                                     |                             |          |                 |          |                |          |            |            |
|                                     |                             |          |                 |          |                |          |            |            |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

|  |                 |   |            |
|--|-----------------|---|------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) |                 |   |            |
| Date First New Oil Run To Tank   | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test   | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test   | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

|                                     |                             |                             |                       |
|-------------------------------------|-----------------------------|-----------------------------|-----------------------|
| GAS WELL                            |                             |                             |                       |
| Actual Prod. Test - MCF/D           | Length of Test              | Bbls. Condensate/MMCF       | Gravity of Condensate |
| Testing Method (pilot, back press.) | Tubing Pressure (Shut - in) | Casing Pressure (Shut - in) | Choke Size            |

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**J. K. Ripley**  
Signature  
**J. K. Ripley**  
Printed Name  
**1/26/94**  
Date  
**T.A.**  
Title  
**(915)687-7148**  
Telephone No.

OIL CONSERVATION DIVISION  
**FEB 10 1994**

Date Approved

By

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.