

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

J.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
APPROVED  
March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC. WENDI KINGSTON 915-687-7826

3. Address and Telephone No.

P. O. BOX 1150  
MIDLAND, TX 79702

4. Location of Well (Fortage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL  
UNIT F  
SEC 24, T20S, R36E

5. Lease Designation and Serial No.

NM-62666

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eunice Monument South Unit B#908

9. API Well No.

30-025-04316

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT

11. County or Parish, State

LEA COUNTY, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/>	Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/>	Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other ACID FRAC
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE PROPOSE TO: MIRU PU, ND WH, NU BOP. CLEAN OUT TO 4010', SPOT ACID FROM 3750' 4010'.  
SET PKR @3735'. ACDZ W/12000 GALS 15% HCL. SWAB BACK. RIH W/2 3/8" TBG. NU WH.  
RD MO PU. TURN WELL OVER TO PRODUCTION.



14. I hereby certify that the foregoing is true and correct.  
Signed Joe G. Lara Title

TECHNICAL ASSISTANT

Date 1/4/95

(This space for Engineer or State Use only)

Approved by (ORIG. SCD) JOE G. LARA

Title PETROLEUM ENGINEER

Date 2/1/95

Conditions of approval, if any: