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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottons of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		IO IN	SI	PORTO	L AND NA	N UHAL G	ias				
Operator Chevron U.S.A., ir	Chevron U.S.A., Inc.							Well API No. 30-025-043/6			
Address P.O. Box 1150 N	lidland, TX	7970	2					00,1	<u> </u>		
Reason(s) for Filing (Check proper box	)	···-			Ou	ret (Please exp	dain)			<del></del>	
New Well		Change in					7				
Recompletion	Oil	_	Dry (	_							
Change in Operator	Casinghea	d Gas	Cond	ensate				· · · · · · · · · · · · · · · · · · ·			
If change of operator give name and address of previous operator				· · · · · · · · · · · · · · · · · · ·		<del></del>					
II. DESCRIPTION OF WELL	L AND LE		In	<b>N</b>			l Via	1 261 222			
7.0				•	cluding Formation nument GB/SA			Kind of Lease No.  State Federal of Fee		esse No.	
Location	101	20	<del>*</del>	4	2014	10	700	- · · · · · · · · · · · · · · · · · · ·	W, +		
Unit Letter	_:_190	1 <u>C'</u>			Otthe 110	e and	180_1	Feet From The	Musi	Line	
Section 4 Towns	hip 20	os	Range	. 36E	, N	мрм,		Lea		County	
III. DESIGNATION OF TRA	NSPORTE			ND NATU			12.1				
Name of Authorized Transporter of Oil or Condensate Shell PipeLine/Arco PipeLine					Address (Give address to which approved copy of this form is to be sent)  Box 1910, Midland, TX/Box 1610, Midland, TX						
Name of Authorized Transporter of Casinghead Gas Phillips 66 Nat Gas/Warren Pet					Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX/Box 1589, Tulsa, OK						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?			When? 2/11/9/			
If this production is commingled with the	t from any oth	er lease or	l pool, g	ive comming	ling order man	ber:		- J/1/			
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ	i_		İ	İ		1, 2	l	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	R, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·					DEPTH SET			SACKS CEMENT		
				·							
								<del></del>	····		
			<u> </u>			<del></del> -	<del></del>				
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE	<u> </u>	L	····			<del></del>		
					be equal to or	exceed top all	owable for th	is depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press.	ıre		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
•								1	<del></del>	]	
GAS WELL							-				
Actual Prod. Test - MCF/D	al Prod. Test - MCF/D Length of Test					sate/MMCF		Gravity of C	Gravity of Condensate		
Tosting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
								1			
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIA	NCE		NII 001	IOEDV	ATIONI		NA I	
I hereby certify that the rules and regulations of the Oil Conservation					'	JIL GON	NOEHV	ATION I	אופועוט	Л	
Division have been complied with and			abov	re	[]	_	_	be .			
is true and complete to the best of my	FROM HORSE BU	u Dellei.			Date	<b>Approve</b>	d				
Ox Didle					H			, s 1967)	EXTOB		
Signature					By SUPERIOR						
J. K. Ripley		Tech /		tant							
Printed Name 11/11/91		(915)6	Title 87-7	7148	Title.						
Date		Teler	phone !	No.	<b>}                                    </b>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.