

100-1473

UNITED STATES GOVERNMENT
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION LOG AND LOGS

1. TYPE OF WELL: WELL WELLS TEST OTHER

2. TYPES OF COMPLETIONS:

WORK DRAIL DRAIL & WORK LN

NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMCO PRODUCTION CO.

3. WELL ORGANIZATION:

PAN AMERICAN PETR. CORP. LOG NO. 23-1

4. WELL INFORMATION:

2300 S. HOMES, N. M. 88140

5. LOCATION OF WELL (Report location clearly and in detail, and give section, township, range, etc.)

AT SURFACE
TOP SPOT LOCATED See 23-1, Lot 5, Sec. 2, Hwy.
At top depth reported below

AT TOTAL Depth

TOP SPOT LOCATED See 23-1, Lot 5, Sec. 2, Hwy.

6. DATE TUBING REACHED SURFACE: 6-14-67 (Date in day, month, year)

7. TOTAL DEPTH, TD & TVD: 3865 TD 3726 TVD (Total Depth in feet)

8. DRILLING INTERVAL, SD, OF THIS COMPLETION: 1000 ft (Drill Spacing in feet)

9. TYPE, ELECTRIC AND OTHER LOGS RUN: MRI (Was well completed)

10. CAVING RECORD (Report in strongest set in well)
CAVING SIZE WEIGHT, LB/FT. DEPTH SET (ft) HOLE SIZE CAVING LENGTH AMOUNT PULLED

After Plug Back to 3726 ft

11. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SIGHTS AND TUBING RECORD
DEPTH AND TIME PULLING TO (ft) (min)

12. PERFORATION RECORD (Interval, size and number)

3654-59, 74-78, 84-97, 3706-12
1000 ft

13. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHODS (Flowing, gas lift, pumping—size and type of pump) WATER CUTS (Production of water)

DATE OF TEST HOURS TESTED CHOKE SIZE FLUIDS, NOT TEST PERIOD OIL+GAS WATER GAS/OIL RATIO

FLOW, TUBING PRESSURE, CASTING PRESSURE, CHOKE, RATE, OIL+GAS, GAS+M.V., WATER, API, OIL GRAVITY-API (CONC.)
Bar. Bar. Bar. Bar. Bar. Bar. Bar. Bar.

14. DISTRIBUTION OF GAS (N.M. used for fuel, vented, etc.) TEST NUMBERED BY

15. LIST OF ATTACHMENTS

I, hereby certify that the foregoing information is true and correct to the best of my knowledge and belief.

SIGNED 7-25-67

*See Instructions and Spec. for Log and Data on Reverse Side

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