		For a	-											
Appropried Deters Office         Description         Description         Description           P.O. Box 2006.         DLI CONSERVATION DIVISION         See Itansettion         See Itansettion           P.O. Box 2008.         Status P.O. Box 2008.         See Itansettion         See Itansettion           DISTRICTION         Status P.New Metroso 37504-2008.         See Itansettion         See Itansettion           DISTRICTION         Status P.New Metroso 37504-2008.         See Itansettion         See Itansettion           DISTRICTION         TO TRANSPORT OIL AND NATURAL GAS         See Itansettion         See Itansettion           P.O. Box 1153.         Method of transettion         See Itansettion         See Itansettion           P.O. Box 1153.         Method of proper New         Charge Itansettion         See Itansettion           Recomption         Oil         Oil         Other Description         See Itansettion           Recomption         Oil         Oil         Doy Other         See Itansettion         See Itansettion           Recomption         Oil         Oil         Doy Other         See Itansettion         See Itansettion           Recomption         Oil         Oil         Doy Other         See Itansettion         See Itansettion           Recomption         Oil         O	Submit 5 Conies	<i>t.</i> .		;	State of N	ew Mexic	o							
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P.O. Box 2088       at Some of Rep.         Description       P.O. Box 2088       at Some of Rep.         DOI TOTALTION       Sama F.o., New Mexico 87504-2088       REQUEST FOR ALLOWARLE AND AUTIORALIATION         TOTAL TOTAL       REQUEST FOR ALLOWARLE AND AUTIORALIATION       TO TRANSPORT OIL AND NATURAL GAS         Cheme       Well AM No.       Not 7410         Cheme       Other (Plane application)       Not 7410         Cheme       Other (Plane application)       Not 7410         Cheme Meximment South Ugit       Other Change in Transport of Containant       Not 7410         Lossin       Description       Not 7410       Not 7410         Unit Ling       You Minice       Not 7410       Not 7410         Lossin       Open Cheme Meximum       Not 7410       Not 7410         Unit Ling       You Minice       Not 7410       Not 7410         Lossin       Open Cheme Meximum       Not 7410       Not 7410         Lossin       Open Cheme Meximum       Not 7410       Not 7410         Lo			OII.	CONS	FPV	TION	INTU	TETO	J					
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Districture       Districture       Districture       Districture         Districture       TO TRANSPORTOIL AND NATTRAL GAS         Important       Districture       Districture         Chevront USA, Inc.       Districture       Districture         P. O. Box 1156.       Midland, TX 19702         Example 10 Specific (Get Provide Town Continues of Districture Systems)       Districture       Districture         Charge 10 Specific (Get Provide Town Continues of Districture Systems)       Districture       Districture         If chance of operator specific systems       Districture Systems)       Districture       Districture         If chance of operator specific systems       Districture Systems)       Districture       Districture       Districture         If chance of operator specific systems       Districture       Midland (Contexpecific Systems)       Lases No.         Ender Montmoent South Unit       Keft Non Town NUTLAL CAS       Statis Federal operator Systems       Lases No.         Unit Letter       Yest Provide Districture       North       Lases No.       Districture Systems         Location       Unit Letter       Yest Provide Districture       Districture Systems       Districture Systems         Location       Unit Letter       Yest Provide Districture       Distriture       Distriture														
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Chevron U.S.A., Inc.       10 - 025-44320         P. O. Best 1150,       Midland, TX 79762         Exams (5) to Flight, (inclusive, TX 79762       Classes in Dynamic (inclusive)         Collarge in Dynamic (inclusive)       Cuitughent Car         Conseque to Dynamic (inclusive)       Cuitughent Car         Collarge in Dynamic (inclusive)       Cuitughent Car         It Chaos of openance is the same and dataset of provides openance       Kind of Lasse         Leare Monement South Unit       107         Earlier Monement South Unit       107         Earlier Monement South Unit       107         Leare Mone       288         Realise Monement South Unit       107         Editory of Phat Parker DP ODI, AND NATURAL GAS         Classing Conversion       Conversion         Unit Care       Conversion         Classing Conversion       Conversion														
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Recompletion       Oil       Data and a state of the state o		·						Other (1	lease ex	plain)	<u>-</u>			
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and address of previous operate         II. DESCRIPTION OF WELL AND LEASE         Least Name       Vell No.         Least Name       Name         Unit Least       Vell No.         Vell No.       Pool Name, Jackbeing Formation         Unit Least       Vell No.         Unit Least       Pool Name, Jackbeing Formation         Unit Production is normalized with that from any other teast or pool give commanging order comport.       Pool Box 46665, Nowators, TX 77210-4666, Suite 2664         Name of Auborized Transporter of Completion - (X)       Oil Well       Gia Well       New Weil Worknown         If will production is normalized with that from any other teast or pool, give commanging order comport.       Ves       Unknown         If will production is normalized with that from any other teast or pool, give commanging order comport.       Ves       Unknown         If will production is normalized with that from any other teast or pool, give commanging order comport.       Ves       Unknown         If will production is noromalized with teast from any other teast or					Condense					والمحادثة التراقية				
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Location Unit Later_F	Eunice Monument South Unit		107		Eunice	Monun	nent	9	5A		Jour,	T-CUCISI OF 1466		
Section 25       Township       20S       Range       36E       NMPM.       Lea       County         JH_DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address       (Give address to which approved copy of his form is to be sen)         Effective Address       Address       (Give address to which approved copy of his form is to be sen)         DOTT OIL Presides       County       Address       (Give address to which approved copy of his form is to be sen)         Name of Authonizer Transports of Countedpletal Gis       or D y Gis       Address       (Give address to which approved copy of his form is to be sen)         If well production is comminingial with thas from say other lesse or pool, give comminingial order annhard:       V       Vest       Unknown         If dia production is comminingial with thas from say other lesse or pool, give comminingial order annhard:       V       OMPLETION DATA         Designate Type of Completion - (X)       Oil Well       Gis Well       New Well       Workower       Deepa       Plugback       Same Rei*       Diff Rei*         Designate Gibs       Diff Rei*       Oil Well       Gis Well       New Well       Workower       Deepa       Plugback       Same Rei*       Diff Rei*         Designate Gibs       Diff Rei*       Total Depth       P.B.T.D.       Eleview Gibs       Same Rei*       Diff Rei* <td>Location</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td><b>*</b></td> <td></td> <td>•</td> <td>····</td> <td>•</td>	Location							0	<b>*</b>		•	····	•	
Section 25       Township       20S       Range       36E       NMPM.       Lea       County         JH_DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address       (Give address to which approved copy of his form is to be sen)         Effective Address       Address       (Give address to which approved copy of his form is to be sen)         DOTT OIL Presides       County       Address       (Give address to which approved copy of his form is to be sen)         Name of Authonizer Transports of Countedpletal Gis       or D y Gis       Address       (Give address to which approved copy of his form is to be sen)         If well production is comminingial with thas from say other lesse or pool, give comminingial order annhard:       V       Vest       Unknown         If dia production is comminingial with thas from say other lesse or pool, give comminingial order annhard:       V       OMPLETION DATA         Designate Type of Completion - (X)       Oil Well       Gis Well       New Well       Workower       Deepa       Plugback       Same Rei*       Diff Rei*         Designate Gibs       Diff Rei*       Oil Well       Gis Well       New Well       Workower       Deepa       Plugback       Same Rei*       Diff Rei*         Designate Gibs       Diff Rei*       Total Depth       P.B.T.D.       Eleview Gibs       Same Rei*       Diff Rei* <td>Unit Letter F</td> <td>•</td> <td>1020</td> <td>Reat D</td> <td>10m Th-</td> <td>N4</td> <td>h.</td> <td>T in</td> <td></td> <td>1000</td> <td></td> <td></td> <td><b>NX</b>7 4 -</td>	Unit Letter F	•	1020	Reat D	10m Th-	N4	h.	T in		1000			<b>NX</b> 7 4 -	
Little Construction of TexansportER OF OIL AND NATURAL GAS         Construction of the second of the se	Can Louis I	i	1700		OIII INC	11011	4	Line and	u	1790		reet From The	west Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Number of construction of the product of the produc	Section 25 Township	20S		Range		36E		, NMPN	<u>f,</u>		Lea		County	
Effective 4-1-94       Area Automized Transporter of Casinghead Gas       P.O. Box 46665, Houston, TX. 77210-4666, Suite 2604         Name of Authorized Transporter of Casinghead Gas       or D y Gas       Address       (Grow address to which approved copy of this form is to be semi)         If well produces oil or liquids, give commingling or the lasts.       Unit       Sec.       Twp.       Rgs.       If ges actually connected 7       When 7         give location of table.       Unit       Sec.       Twp.       Rgs.       If ges actually connected 7       When 7         give location of table.       Unit       Sec.       Twp.       Rgs.       If ges actually connected 7       When 7         give location of table.       Unit       Sec.       Twp.       Rgs.       If ges actually connected 7       When 7         give location of table.       Unit from it to be semi)       Typ.       Rgs.       If ges actually connected 7       When 7         Designate Type of Completion - (X)       Diff Well Well       Workover Deepen       Plugback       Same Res'v       Diff Red'v         Date Spudded       Date Compl. Ready to Pod.       Total Depth       P. B. T. D.       Evaluation of the formation of the fo	JIL DESIGNATION OF TRAN	SPORTER	OF OI		NATT		S							
Effective 4-1-94       Area Automized Transporter of Casinghead Gas       P.O. Box 46665, Houston, TX. 77210-4666, Suite 2604         Name of Authorized Transporter of Casinghead Gas       or D y Gas       Address       (Grow address to which approved copy of this form is to be semi)         If well produces oil or liquids, give commingling or the lasts.       Unit       Sec.       Twp.       Rgs.       If ges actually connected 7       When 7         give location of table.       Unit       Sec.       Twp.       Rgs.       If ges actually connected 7       When 7         give location of table.       Unit       Sec.       Twp.       Rgs.       If ges actually connected 7       When 7         give location of table.       Unit       Sec.       Twp.       Rgs.       If ges actually connected 7       When 7         give location of table.       Unit from it to be semi)       Typ.       Rgs.       If ges actually connected 7       When 7         Designate Type of Completion - (X)       Diff Well Well       Workover Deepen       Plugback       Same Res'v       Diff Red'v         Date Spudded       Date Compl. Ready to Pod.       Total Depth       P. B. T. D.       Evaluation of the formation of the fo	Name of Awakeryen The wager of Oil		or Con	densate		Add	iess	(Give ad	idress to	which a	DDrove	ed copy of this fo	orm is to be sent)	
Name of Authorized Transporter of Casinghead Gas or D'y Gas / Address (Give address to which approved copy of his form is to be sent) If well produces oil or liquids, give location of tasks. Unit of the produces oil or liquids, give location of tasks. Unit of the produces oil or liquids, give location of tasks. Unit of the produces oil or liquids, give location of tasks. Unit of the produces oil or liquids, give location of tasks. Unit of the produces oil or liquids, give location of tasks. Unit of the produces oil or liquids, give location of tasks. Unit of the produces oil or liquids, give location of tasks. Unit of the produces oil or liquids, give location of tasks. Unit of the produces of the produce of the produc	Effective 4-1-0/ 7		nous	N)	Ď.	7 ·								
If well produces oil or liquids, give location of tanks.       Unit       Sec.       Twp.       Rgt.       Is gas actually connected ?       When ?         If this production of tanks.       Unit       Sec.       Twp.       Rgt.       Is gas actually connected ?       When ?         If this production of tanks.       Unit       Sec.       Twp.       Rgt.       Is gas actually connected ?       When ?         If this production of tanks.       Unit       Sec.       Twp.       Rgt.       Is gas actually connected ?       When ?         If this production of tanks.       Unit       Oil Well       Gas Well       New Well       Workover       Deepen       Plugback       Same Restv       Diff Restv         Data Spadded       Data Compl. Redy to Producing Pormation       Tool Depth       Pcint Depth       Pcint Depth         Elevations       Depth Casing g       TUBING, CASING AND CEMENTING RECORD       Depth Casing g       Pcint Depth Casing g         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         UN       Test mark be after recovery of total volume of load oil and mast be equal to or exceed top allowable for this depth or be for full 24 hours)         Data First New Oil Run To Taak       Date of Test       Producing Method       (Flow, pump, gast lift, etc.)         Casing P		head Gas	$\frac{\omega}{\omega}$	<u>/ fer &lt;</u>	Pipe	and the second second		P.O. B	ox 466	5, Hous	ton, 1	TX 77210-46	66, Suite 2604	
give location of tanks.     Yes     Unknown       If this production is commingled with that from any other lease or pool, give commingling order number:     IV. COMPLETION DATA       Designate Type of Completion - (X)     Oil Well     Gas Well     New Well     Workover     Deepen     Plugback     Same Ref V     Diff Ref V       Date Spadded     Date Compl. Ready to Prod.     Total Depth     P. B. T. D.     Elevations (DP, RKB, RT, OR, etc.)     Name of Producing Formation     Top Oil/Gas Pay     Tubing Depth       Peforations     TUBING, CASING AND CEMENTING RECORD     Depth Casing g       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       V. TEST DATA AND REQUEST FOR ALLOWABLE     Date of Test     Producing Method     ( <i>Flom, pump, gas lift, etc.</i> )       UL WELL     (Test must be qter recovery of local volume of locad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)     Date of Test       Date of Test     Date of Test     Producing Method     ( <i>Flom, pump, gas lift, etc.</i> )       Length of Test     Oil. Bbls.     Water - Bbls.     Gas - MCF       GAS WELL     Actual Prod. Test.     Bbls. Condensate/MMCF     Gravity of Condensate       Actual Prod. Test.     Bbls. Condensate/MMCF     Gravity of Condensate       I hareby certify that the nulse and regulations of the Oil Conservision     District 1 SUPERVISION				D. y Gas	и <b></b>	Aud	<b>C33</b>	(Give ad	iaress io	<i>wnисп а</i> ј	pprove	ed copy of this fo	orm is to be sent)	
Yes       Unknown         If this production is comminglied with that from any other lease or pool, give commingling order sumber:	•	Unit	Sec.	Twp.	Rge.	Is gas	actually	connect	ed ?	When	?			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA  Designate Type of Completion - (X) Date Completion	give location of tanks.						<b>T</b> 7		· · ·					
IV. COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plugback       Same Res'v       Diff Res'v         Date Spudded       Date Completion - (X)       Date Spudded       Plate Completion - (X)       Total Depth       Plate State       Plate State       Diff Res'v         Date Spudded       Date Completion - (X)       Name of Producing Formation       Total Depth       Plate State       Plate State       Diff Res'v         Definitions       TOBING, CASING AND CEMENTING RECORD       Tubing Depth Casing g       Depth Casing g       Depth Casing g         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Date First Rev OIR un To Task       Date Of Test       Depth Casing g align etc.)       Diff Res'v         V. TEST DATA AND REQUEST FOR ALLOWABLE       Diff rest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)       Diff res'v         Date First Rev OIR UR To Task       Date Of Test       Producing Method       (Flow, pump, gas lift, etc.)         Length of Test       Oil - Bols.       Water - Bols.       Gas - MCF         GAS WELL       Actual Prod. Test - MCR/D       Length of Test       Bbls. Condenaste/MMCF       Gravity of Condenaste         Division have beest complied with and that	If this production is commingled with that			l				_LUnknown						
Designate Type of Completion - (X)       Oil Well       Gas Well       New Weil       Workover       Deepen       Flugback       Same Res'v       Diff Res'v         Date Spudded       Date Compl. Ready to Prod.       Total Depth       P. B. T. D.       Tubing Depth       P. B. T. D.         Elevationa (DF, RKB, RT, GR. etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth       Depth Casing g         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       Det of Test       Producing Method       (Flow, pump, gas lift, etc.)         Date First New Oil Run To Tank       Date of Test       Producing Method       Choke Size         Actual Prod. During Test       Oil - Bbla.       Water - Bbla.       Gas - MCP         GAS WELL       Actual Prod. Test - MCHD       Length of Test       Bbla. Condensate/MMCF       Gravity of Condensate         Division have been complete with and that the information given above is true and complete to the part of the With and that the information given above is true and complete to the part of may knowledge and belief.       Bbls.       OIL CONSERVATION DIVISION         Division have been complete with and that the information given above is true and complete to the part of may knowledge and belief.       DiSTRICT I SUPERVISOR			rease or po	oi, give ci	Junungu	ag order n	umoer:							
Designate Type of Completion - (X)			Oil W	ell Gas	Well	New Well	Work	over	Deepen	Plugba	ck	Same Res'v	Diff Res'y	
Elevations (DF, RKB, RT, GR, etc.)     Name of Producing Formation     Top Oil/Gas Pay     Tubing Depth       Peforations     Depth Casing g       TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       V. TEST DATA AND REQUEST FOR ALLOWABLE     DEPTH SET     SACKS CEMENT       OIL WELL     (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)       Date First New Oil Run To Taak     Date of Test     Producing Method       Date forst     Tubing Pressure     Casing Pressure       Choke Size     Choke Size       Actual Prod. During Test     Oil - Bbls.     Gas - MCP       GAS WELL     Actual Prod. Test - MCP/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       Testing Method     (pilot, back press.)     Tubing Pressure (Shut - in)     Casing Pressure (Shut - in)     Choke Size       OIL CONSERVATION DIVISION     Division have bees compiled with as dats the information gives above is true and complete with as dats at the information gives above is true and complete to the peet of my knowledge and belief.     District 1 SUPERVISOR       N.K. Ripley     T.A.     Title     District 1 SUPERVISOR       Title     Title     District 1 SUPERVISOR									•					
Peforalions       Depth Casin; g         TUBING, CASING & TUBING SIZE         HOLE SIZE       CASING & TUBING SIZE         HOLE SIZE       CASING & TUBING SIZE         DEPTH SET       SACKS CEMENT         SACKS CEMENT       SACKS CEMENT         Sacks colspan="2">SACKS colspan="2">SACKS CEMENT         Sacks colspan="2">Sacks colspan="2"Sacks colspan="2"Sacks colspan="2"Sacks colspan="2"Sack	Date Spudded	Date Compl.		Total Depth				P. B. T. D.						
Peforalions       Depth Casin; g         TUBING, CASING & TUBING SIZE         HOLE SIZE       CASING & TUBING SIZE         HOLE SIZE       CASING & TUBING SIZE         DEPTH SET       SACKS CEMENT         SACKS CEMENT       SACKS CEMENT         Sacks colspan="2">SACKS colspan="2">SACKS CEMENT         Sacks colspan="2">Sacks colspan="2"Sacks colspan="2"Sacks colspan="2"Sacks colspan="2"Sack	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
TUBING, CASING AND CEMENTING RECORD         TUBING, CASING & TUBING SIZE         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       Image: Construct of the sequent of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         Date First New Oil Run To Taak       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. Test       Oil - Bbls.       Water - Bbls.       Gas - MCF         GAS WELL       Actual Prod. Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method       (pilot, back press.)       Tubing Pressure (Shut - in)       Casing Pressure (Shut - in)       Choke Size         I hereby certify that the rules and regulations of the Oil Conservation       Dift Conservation       Dift Conservation       Dift Conservation         Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.       Dista Approved       DEC 1 5 1993         Signature       Title       DiSTRICT I SUPERVISOR       Title         11/30/93       (915)687-7148 <td< td=""><td colspan="5"></td><td colspan="4">Top Olivoias ray</td><td colspan="4">ranak rehat</td></td<>						Top Olivoias ray				ranak rehat				
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Image: Comparison of the state of th	Peforations										Depth Casin; g			
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Image: Comparison of the state of th			TURING	CASING	AND CE	MENTIN	CBEC	OPD		<u> </u>				
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         Date First New Oil Run To Tank       Date of Test         Producing Method       (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Actual Prod. Test - MCF/D         Length of Test       Bbls. Condensate/MMCF         Gravity of Condensate       Gas - MCF         Testing Method       (pilot, back press.)         Tubing Pressure (Shut - in)       Caring Pressure (Shut - in)         Choke Size       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Dist (Pilot, back press.)         Signature       T.A.         Printed Name       Title         11/30/93       (915)687-7148         Date       Telephone No.	HOLE SIZE CASING & TUBING SIZE										SACKS CEMENT			
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OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbls.       Gas - MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method       (pilot, back press.)       Tubing Pressure (Shut - in)       Casing Pressure (Shut - in)       Choke Size         I hereby certify that the rules and regulations of the Oil Conservation       Division have bees complete to the jest of my knowledge and belief.       OIL CONSERVATION DIVISION         Siggenture       J. K. Ripley       T.A.       District i SUPERVISOR       District i SUPERVISOR         Printed Name       Title       Title       District i SUPERVISOR       Title         11/30/93       (915)687-7148       Date       Telephone No.       District i SUPERVISOR														
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbls.       Gas - MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method       (pilot, back press.)       Tubing Pressure (Shut - in)       Casing Pressure (Shut - in)       Choke Size         I hereby certify that the rules and regulations of the Oil Conservation       Division have bees complete to the jest of my knowledge and belief.       OIL CONSERVATION DIVISION         Siggenture       J. K. Ripley       T.A.       District i SUPERVISOR       District i SUPERVISOR         Printed Name       Title       Title       District i SUPERVISOR       Title         11/30/93       (915)687-7148       Date       Telephone No.       District i SUPERVISOR										+			···	
Date First New Oil Run To Tank     Date of Test     Producing Method     (Flow, pump, gas lift, etc.)       Length of Test     Tubing Pressure     Casing Pressure     Choke Size       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas - MCF       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       Testing Method     (pilot, back press.)     Tubing Pressure (Shut - in)     Casing Pressure (Shut - in)     Choke Size       I hereby certify that the rules and regulations of the Oil Conservation     Division have beest complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       J. K. Ripley     T.A.     District I SUPERVISOR     Jittle       Printed Name     Title     District I SUPERVISOR       Jate     Telephone No.     Telephone No.														
Date First New Oil Run To Tank     Date of Test     Producing Method     (Flow, pump, gas lift, etc.)       Length of Test     Tubing Pressure     Casing Pressure     Choke Size       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas - MCF       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       Testing Method     (pilot, back press.)     Tubing Pressure (Shut - in)     Casing Pressure (Shut - in)     Choke Size       I hereby certify that the rules and regulations of the Oil Conservation     Division have beest complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       J. K. Ripley     T.A.     District I SUPERVISOR     Jittle       Printed Name     Title     District I SUPERVISOR       Jate     Telephone No.     Telephone No.	OIL WELL (Test must be after r	ecovery of tota			nd must	e equal to	or exce	ed top al	lowable	for this d	lepth c	or be for full 24 i	iours)	
Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas - MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method       (pilot, back press.)       Tubing Pressure (Shut - in)       Choke Size         I hereby certify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Oil CONSERVATION DIVISION         J. K. Ripley       T.A.       District I SUPERVISOR         Printed Name       Title         11/30/93       (915)687-7148	Date First New Oil Run To Tank	Date of Test	_		ľ	roducing	Method	(F	low, pum	ıp, gas lij	ft, etc.)	)		
Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas - MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method       (pilot, back press.)       Tubing Pressure (Shut - in)       Choke Size         I hereby certify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Oil CONSERVATION DIVISION         J. K. Ripley       T.A.       District I SUPERVISOR         Printed Name       Title         11/30/93       (915)687-7148	Length of Test	Tubing Press	ure			Casing Pressure				Choke	Choke Size			
GAS WELL       Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       Testing Method     (pilot, back press.)     Tubing Pressure (Shut - in)     Casing Pressure (Shut - in)     Choke Size       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       J. K. Ripley     T.A.     District I 5 1993       Printed Name     Title     Ittle       11/30/93     (915)687-7148     Dist														
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method       (pilot, back press.)       Tubing Pressure (Shut - in)       Casing Pressure (Shut - in)       Choke Size         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         V       K. Ripley       T.A.         Printed Name       Title         11/30/93       (915)687-7148         Date       Telephone No.	Actual Prod. During Test	Oil - Bbls.				Vater - Bb	ls.			Gas - M	ICF			
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method       (pilot, back press.)       Tubing Pressure (Shut - in)       Casing Pressure (Shut - in)       Choke Size         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         V       K. Ripley       T.A.         Printed Name       Title         11/30/93       (915)687-7148         Date       Telephone No.	GAS WELL									<u> </u>				
Testing Method (pilot, back press.)       Tubing Pressure (Shut - in)       Casing Pressure (Shut - in)       Choke Size         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         V       K. Ripley       T.A.         Printed Name       Title         11/30/93       (915)687-7148         Date       Telephone No.	Actual Prod. Test - MCF/D	Length of Te	st			ble Cond	enest-A	MCP		Generit	of C-	ndenset	·····	
I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Signature     J. K. Ripley     T.A.       Printed Name     Title       11/30/93     (915)687-7148       Date     Telephone No.	• · · · · · · · · · · · · · · · · · · ·						Bois. Condensate/MMCF				Crevity of Condensate			
Division have been complied with and that the information given above is true and complete to the pest of my knowledge and belief.       Date Approved       DEC 1 5 1993         Signature       J. K. Ripley       T.A.       DISTRICT I SUPERVISOR         Printed Name       Title       Title         11/30/93       (915)687-7148       Telephone No.	Testing Method (pilot, back press.)	Tubing Press	bing Pressure (Shut - in)				Casing Pressure (Shut - in)				Choke Size			
Division have been complied with and that the information given above is true and complete to the pest of my knowledge and belief.       Date Approved       DEC 1 5 1993         Signature       J. K. Ripley       T.A.       DISTRICT I SUPERVISOR         Printed Name       Title       Title         11/30/93       (915)687-7148       Telephone No.		<u>L</u>							<del> </del>	<u>L</u>		*******		
Division have been complied with and that the information given above is true and complete to the pest of my knowledge and belief.       Date Approved       DEC 1 5 1993         Signature       J. K. Ripley       T.A.       DISTRICT I SUPERVISOR         Printed Name       Title       Title         11/30/93       (915)687-7148       Telephone No.			_					~ ~ ~				<b></b>		
is true and complete to the pest of my knowledge and belief.       J. K. Ripley     T.A.       Printed Name     Title       11/30/93     (915)687-7148       Date     Telephone No.									JUNS	CHV.	AII	UN DIVIS	IUN	
By     ORIGINAL SIGNED BY JERRY SEXTON       Signature     District I SUPERVISOR       J. K. Ripley     T.A.       Printed Name     Title       11/30/93     (915)687-7148       Date     Telephone No.				DOAG		Dete	Anne	oved	DFI	15	10	02		
Signature     District i SUPERVISOR       J. K. Ripley     T.A.       Printed Name     Title       11/30/93     (915)687-7148       Date     Telephone No.	OKPialar	ownerse and o				Late	whhi	UVBU		<u>, 1 1</u>	13	33	· · · · ·	
Signature     Image: Construct of the system o	J.K. KUPPLIF	-				By		ORIGI					N	
Printed Name         Title           11/30/93         (915)687-7148           Date         Telephone No.		-												
11/30/93         (915)687-7148           Date         Telephone No.						i itie	•							
Date Telephone No.			-	19										
	INSTRUCTIONS: This form is to be									ببدي وبتت		•		

Relates for anomale for newly drafed of deepened well must be accompanied by cabundon of deviation tests taken in any with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C - 104 must be filled for each pool in multiply completed wells.

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