					ATION C				FORM C (Rev 3-55)
		MISCEL	LANEOU	S REP	ORTSO	N WELL	\$ 000		(**************
		(Submit to approp	oriate Distric	t Office ;	as per Com	mission F	ule 1106)		
ame of Com					1969 MAR Iress	<u>9 AM</u>	7-14		
The At	lantic Refin	ing Company	110/ 11 22		P.O. E	lox 103	Denver	01.5	, Texas
Sta	te ?		Well No.	Unit Lett	er Section	Township 20-1	2 2		inge 36-8
te Work Pe	erformed 1 2-28-59	Pool	·	 _		County			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	6-60-27	THIS IS	(Graybur)	OF: (Cha	ndres)	4 - 7.7 . 7 .	Len		
] Beginni	ng Drilling Operati		sing Test and				Explain);	·	
] Pluggin	8	🗶 Re	emedial Work	Remove	Formati				
ailed acco	ount of work done,	nature and quantity	of materials 1	sed and	esults obtain	and			······
nessed by			Position			Company			
aessed by		FILL IN BEL	OW FOR RE		WORK RE		NLY		
Elev.	TD		OW FOR RE	MEDIAL AL WELL	WORK RE	PORTS O			ompletion Date
Elev. 354	8	3850	.OW FOR RE Origin	AL WELL	WORK RE	PORTS O	Interval 850		ompletion Date 8-12-37
Elev. 354	er 230		OW FOR RE Origin PBTD	AL WELL	WORK RE DATA	PORTS O	Interval 1850 Oil St	ring Dej	8-19-37 pth
Elev. 354	er 210 erval(s)	3850 Tubing Depth 381	OW FOR RE Origin PBTD	AL WELL	WORK RE	PORTS O	Interval 1850 Oil St		8-19-37 pth
Elev. 354 ing Diamet orated Inte	6 er 22 erval(s) 3830 (1 erval	3850 Tubing Depth 381	OW FOR RE Origin PBTD	AL WELL	WORK RE DATA	PORTS O Producing 3722-3	Interval 1850 Oil St	ring Dej	8-19-37 pth
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