

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
J. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-04321 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Lease Name or Unit Agreement Name Eunice Monument South Unit |
| 2. Name of Operator Chevron U.S.A. Inc. | 8. Well No. 104 |
| 3. Address of Operator P.O. Box 670, Hobbs, NM 88240 | 9. Pool name or Wildcat Eunice Monument GB/SA |
| 4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3552 | |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: perf, acdz <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 2-14-89 thru 2-17-89 TD: 4059

POOH w/production equipment. Perf w/ 2 3/4" csg guns, 2 JHPF, phased 180°, in zones 1 & 2 at 3824-30', 3796-3800, 3750-52, 3724-28. GIH and set RBP at 3838. POOH and set pkr at 3773'. Acdz perms in zone #2 w/600 gallons 15% nefe hcl, w/400# GRS in 400 gal 10# gel., flush to bottom perf w/ CKF. Set RBP at 3845'. Pkr at 3686'. Acdz perms f/3724'-3830 w/400 gallons 15% NEFE HCL. Flush to bottom perf w/ CKF. Swab. Release pkr and tag salt at 3830', cleanout 15' salt to 3845'. Retrieve RBP, run 2 3/8" prod. tbg, to 3940'. ND BOP, NUWH. Run production equipment. Load and test pmp equip to 500psi, ok. Replumb well to flowline and pick up location. RDMOPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Sexton TITLE Technical Assistant DATE 2-22-89
TYPE OR PRINT NAME TELEPHONE NO.

(space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 23 1989