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DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (245
LAND OFFICE			,,,,
TRANSPORTER OIL			
GAS	_		
OPERATOR			
PRORATION OFFICE			
Operator ARCO Oil and Ga			
	antic Richfield Company	· ·	
Address			
	Hobbs, New Mexico 8824		
Reoson(2) for filing (Check proper bos	· ·	Other (Please explain)	
New Well	Change in Transporter of:	_ Change in Operat	· · · · · · · · · · · · · · · · · · ·
Recompletion	Oil Dry Go	effective: 4-1-	79
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner.			
			_
DESCRIPTION OF WELL AND		<u> </u>	
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
State ?	2 Eun	ico Morument (G-SA)	State, Federal or Fee State
Location			- σαι.
Unit Letter C ; 66	O Feet From The Nove Lin	ne and 1980 Feet From 7	The West
Line of Section 25 , To	waship 205 Range	36 E . , NMPM.	:Lea County
			Codaly
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	us .	•
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	red copy of this form is to be sent)
Texas-New Mexico	Reheline Co	10 00 1	11
Neme of Authorized Transcorter of Ca	singhed Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent
Phillip Petroleum	Co		,
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Who	1sta, Texas 79762
give locution of tanks.	C+F : 25 JUS 36E	400	5-30-38
If this production is commission wi			3000
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	th that from any other lease or pool,	give comingling order number: New Well Workover Deepen	
If this production is commingled with COMPLETION DATA Designate Type of Completic	th that from any other lease or pool,		
Designate Type of Completic	th that from any other lease or pool,		
Designate Type of Completic	th that from any other lease or pool, on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	th that from any other lease or pool, on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
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