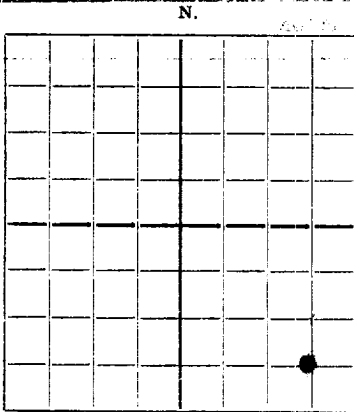


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

L. W. White

Company or Operator

Lease

Well No. 011100000 SE SE of Sec. 25, T. 20SR. 56E, N. M. P. M., Unice Field, Lea County.Well is 660 feet south of the North line and 660 feet west of the East line of SE SEIf State land the oil and gas lease is No. 11-4-36 Assignment No. 11-4-36If patented land the owner is Unice, Address Unice, Lea Co., N.M.If Government land the permittee is Unice, Address Unice, Lea Co., N.M.The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma.Drilling commenced 11-4-36 19 36 Drilling was completed 12-10-36 19 36Name of drilling contractor Company Tools (Gulf Oil Corp), Address Tulsa, Oklahoma.Elevation above sea level at top of casing 5545' feet.The information given is to be kept confidential until 1 19 37

OIL SANDS OR ZONES

No. 1, from 5725' to 5845' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from rotary hole to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED FROM TO | PURPOSE |
|---------------|-----------------|------------------|--------------|-------------|--------------|-------------------|--------------------|---------|
| <u>10-5/4</u> | <u>32.75</u> | <u>8</u> | <u>Lapw.</u> | <u>555</u> | | | | |
| <u>7-5/8</u> | <u>22</u> | <u>8</u> | <u>"</u> | <u>1065</u> | | | | |
| <u>5-1/2</u> | <u>17</u> | <u>10</u> | <u>"</u> | <u>5725</u> | | | | |
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MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|---------------|----------------|-------------|---------------------|--------------------|-------------|--------------------|
| <u>10-5/4</u> | <u>10-5/4</u> | <u>555</u> | <u>250</u> | <u>Halliburton</u> | | |
| <u>7-5/8</u> | <u>7-5/8</u> | <u>1065</u> | <u>200</u> | <u>"</u> | | |
| <u>5-1/2</u> | <u>5-1/2</u> | <u>5725</u> | <u>500</u> | <u>"</u> | | |
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PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|----------------------------|-------------|----------------|-----------------------|-------------------|
| | | <u>Hydro-Chloric Acid</u> | <u>1000</u> | <u>12-5-36</u> | | |
| | | <u>"</u> | <u>2000</u> | <u>12-9-36</u> | | |
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Results of shooting or chemical treatment Failed to flow before acidizing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5845 feet, and from feet to feetCable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing December 16th, 19 36The production of the first 24 hours was 344 barrels of fluid of which % was oil; %emulsion; % water; and % sediment. Gravity, Be If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.

EMPLOYEES

1, Driller , Driller , Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26thTulsa, Oklahoma. Feb. 26th, 1937day of February, 19 37Name D. G. AndersonPosition General SuperintendentRepresenting Gulf Oil Corporation

Notary Public

My Commission expires March 16, 1940Address Tulsa, Oklahoma.

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|----------------------|---------------------|
| 0' | 76' | | Sand |
| | 135 | | Sand and shells |
| | 220 | | Shale and sand |
| | 285 | | Shale and sand |
| | 320 | | Shells |
| | 339 | | Red bed |
| | 349 | | Red shale |
| | 685 | | Red bed and shells |
| | 710 | | Red bed and shells |
| | 1006 | | shale and shells |
| | 1052 | | Anhydrite and shale |
| | 1080 | | Anhydrite |
| | 1145 | | Anhydrite |
| | 2495 | | Salt and Anhydrite |
| | 2523 | | Anhydrite |
| | 2528 | | Salt |
| | 2534 | | Anhydrite |
| | 2548 | | Anhydrite |
| | 3025 | | Anhydrite |
| | 3725 | | Lime |
| | 3845 | | Upper San Andres |