

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 66, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-04323
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON		7. Lease Name or Unit Agreement Name L. W. WHITE COM (NCT-A)
4. Well Location Unit Letter I : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line Section 25 Township 20S Range 36E NMPM LEA County		8. Well No. 2
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3543'		9. Pool name or Wildcat EUMONT

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: **REFRAC EXISTING ZONE** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐
CASING TEST AND CMT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO: MIRU PU, ND WH, NU BOP. CLEAN OUT TO PBTD @3605'. LOAD BACKSIDE W/2% KCL WTR. FRAC PERFS 3352'-3572' W/54,000 GALS 60Q CO2 LINEAR GEL & 192,750 LBS 12/20 BRADY SD. FLOW WELL BACK. DISPLACE HOLE W/2% KCL WTR. PERF F/2998'-3075' (7 RIVERS). ACDZ EACH SET OF PERFS W/150 GALS 15% NEFE ACID. FRAC 7RVRS PERFS W/51,500 GALS 60Q CO2 LINEAR GEL & 184,500 LBS 12/20 BRADY SD. FLUSH W/60Q CO2 LINEAR GEL. FLOW WELL BACK. RIH W/2 3/8" PROD TBG TO 3400'. ND BOP, NU WH. TURN WELL OVER TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wendi Kingston

TITLE

TECH. ASSISTANT

DATE: 12/21/94

TYPE OR PRINT NAME

WENDI KINGSTON

TELEPHONE NO. (915)687-7826

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 28 1994