كالإساديا كالمسائلات Appropriate District Office

Sam of New Arearco Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P. O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator											
Chevron U.S.A., Inc.								Well API No.			
P. O. Box 1150. Midland TV				30 - 025-04323							
Reason (s) for Filling (check proper bo.	x)					17	Other (Please	ernlain)			
Recompletion	Cha Oil	ange in Tra				_	(- ·	capitality			
Change in Operator	as X										
If chance of operator give name	Casinghead (<u> </u>	Conden	isate						
and address of previous operator								-			
II. DESCRIPTION OF WELL	L AND LEAS	Well No									
Lease Name	Name,	Including Fo	mation			Kind of Lease					
L. W. White (NCT-A) Com					nont Gas				State, Federal or Fe	Lease No.	
Location	Bumo	mt Gas									
Unit Letter I	:	1980	Feet F	rom The	Sout						
Section 25 Townshi	200	2700		Om 1 He	e <u>Sout</u>	<u>. </u>	Line and	660	Feet From Th	e <u>East</u> Line	
			Rangi		36E	,	NMPM,		Lea	County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER	OF OIL or Conde	ANDI	NATU	JRAL GA	\S				Социу	
•		Addr	ess (Give address	to which a	pproved copy of this	form is to be sent)				
Name of Authorized Transporter of Casir	nohead Gas	—									
Warren Petroleun Co. If well produces oil or liquids,		or i	D y Gas	X	Addr	ess (Give address	to which aj	pproved copy of this	form is to be sent)	
give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas		Box 1589, Tonnected?	ulsa, OK When	. /4102		
	_	İ	1	I				Whon	t .		
If this production is commingled with that IV. COMPLETION DATA	mming	Yes				03/01/9	4				
IV. COMPLETION DATA					thig order m	imber:					
Designate Type of Completion	n . (X)	Oil Well	I Gas V	Well	New Well	Workov	er Deepen	Plugbac	ck Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	eady to Pro	od.		Total Depti					Dill Kes v	
Clausei and CDE DIKES DO								P. B. T.	D.		
Peforations Peforations Name of Producing Formation					Top Oil/Gas Pay			Tubing	Tubing Depth		
retorations		1)6				asin; g					
UOLE erge	TU	JBING, CA	ASING A	ND CE	FMENTING	PECOL		Jop.n.	-asin; g 		
HOLE SIXE	HOLE SIZE TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
									SACKS C	EMENT	
TEST DATA AND REQUES	T FOR ALL	OWADI	T TO					+			
OIL WELL (Test must be after)	recovery of total v	olume of la	a l L vad oil an	d must							
Date First New Oil Run To Tank Date of Test Date of Test					Ist be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow pump one life to)						
ength of Test		Casing Pressure (Flow, pump, gas lift, etc.) Choke Size									
Actual Prod. During Test	Tubing Pressure					ure		Choke Si	ze		
	Oil - Bols,				Water - Bbls.			Gas - MC	YE .		
SAS WELL								1740 - 1710			
ctual Prod. Test - MCF/D	F	Bbls. Condensate/MMCF Gravi									
esting Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (CL.			Gravity o	f Condensate		
								Choke Siz	ze		
I hereby certify that the -sleep and the				\neg				L			
I hereby certify that the rules and regulati Division have been complied with and the	at the info					OI	L CONS	FRVA	TION DIVIS		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
Q.K. Cinlay					Date Approved				MAR 0	Appr 4	
Signature					Ву _					דננו ע	
J. K. Ripley T.A.					ORIGINAL SIGNED BY JEDBY CENTAM						
Printed Name Title					TitleDISTRICT I SUPERVISOR						
Date (915)687-7148											
INSTRUCTIONS: This form is to be fi	I elepi	hone No.									
1, 5		a with Dat.	. 1101							,	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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