This form is not to be used for reporting packer leakage to be

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operat	tor Gulf Oil	Corporation	Loas	· L. W. White (1	NCT-A)	•ll ₂
Location We		Sec 25	Twp 20	Rge 36	County	c. Lea
	Name of Res	servoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Siz
Upper Compl	Eumont	· · · · · · · · · · · · · · · · · · ·	Gas	Flow	Cag.	****
Lower Compl	ower		011	* Standing	Tbg.	15/64
COMPT	·					
Doth -	abut da a	t (hour, date):	FLOW TEST 10:00 A.M. 5			
					Upper	Lower
		, date):			Completion	Completi
				•••••••		
Pressu	re at beginnin	g of test	•••••	• • • • • • • • • • • • • • • • • • • •	405	16
Stabil	ized? (Yes or)	Yes_	Yes			
Maximu	m pressure dur	405	16			
Minimum pressure during test						16
Pressure at conclusion of test					234	16
Pressure change during test (Maximum minus Minimum)					-171	0
Was pressure change an increase or a decrease?					decrease	Analo .
Well c	losed at (hour.	. dat.e):	10:00 A.M. 5	-22-74 Total Tim	e On 24 hrs.	
Oil Pro	oduction O	hhlos Green	_ Gas Prod	uction 3212.0	,	
	* Eu nice-M	Conument is sta	; During T anding T.A.	est	MCF'; GOR	
doll on	amad at /ha	4-A-A-	FLOW TEST N		Upper	Lower
						Completio
				••••••		
				•••••••••		16
Stabili	zed? (Yes or No	o)	•••••••	• • • • • • • • • • • • • • • • • • • •	• • • •	
Maximum	pressure duri	ng test	••••••	•••••		
linimum	pressure duri	ng test	•••••	• • • • • • • • • • • • • • • • • • • •		
				••••••		
				••••••••		
las pre	ssure change ar	n increase or a	decrease?	deserves es e		
Well clo	osed at (hour,	date)		Total time Production	on	
oil Prod Ouring '	duction Test:	obls: Grav.	Gas Produc	tion t	MOR. COD	
hereby nowleds	certify that	the information		d is true and com Gulf O	plete to the bes	t of my
pproved	i cico Oil Conser	vation Commissi	19	- Δ-1	al signed by Ra	y Iles
New Mex	cico Oil Conser	vation Commissi	lon B		al signed by Ra	y Iles