

Attachment - C-103

Gulf Oil Corporation - L. W. White #2-I, 25-20-36

Dually completed as a Gas-Oil well in the Eumont Gas and Eunice Oil Pools as follows:

1. Pulled tubing.
2. Ran Gamma Ray Neutron Survey.
3. Ran 2-3/8" tubing with 5-1/2" Baker retrievable bridge plug and parent packer. Set bridge plug at 3674'. Released bridge plug and set parent packer at 3644'. Pressured below packer with 500# for 15 minutes. No drop. Set packer at 2610'. Pressured below with 500# for 15 minutes. No drop. Pressured above packer with 500# for 15 minutes. No drop. Set packer at 1999'. Pressured above with 300# for 15 minutes. No drop. Set packer at 1512'. Pressured above with 500# for 15 minutes. No drop. Pulled tubing and parent packer. Reran tubing and pulled retrievable bridge plug.
4. Ran 5-1/2" Baker Model D wire line production packer set at 3688'. Ran tubing with 4 jts below packer. Released and pulled tubing above packer.
5. Perforated 5-1/2" casing from 3572-3510', 3470-3462', 3456-3436', 3426-3406' and 3398-3352' with 4, 1/2" JHpf.
6. Ran tubing with 5-1/2" baker retrievable bridge plug at 3597'. Released and set parent packer at 3326'. Swabbed and well kicked off. Gas volume 4,870,000 cu ft with back pressure of 500# on tubing.
7. Pulled tubing, retrievable bridge plug and parent packer. Reran tubing with Multi V seal nipples in production packer at 3687'. One circulating valve at 3653'. Swabbed and well kicked off. Closed upper circulating valve at 3653'. Opened lower circulating valve at 3788'. Well kicked off. Recovered all load oil. Flowed 29 bbls oil, no water thru 2-3/8" tubing in 24 hours. GOR 31,141 (Eunice Oil Pool). Flowed at maximum rate of 4,870,000 cu ft gas thru 5-1/2" casing with back pressure of 500# (Eumont Gas Pool).