

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Eunice Monument South Unit

8. Farm or Lease Name

9. Well No.

124

10. Field and Pool, or Wildcat

Eunice Monument Grayburg/

12. County

Lea

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

Injector

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☒PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Re-entry

3. Name of Operator

Chevron U.S.A. Inc.

4. Address of Operator

P.O. Box 670, Hobbs, NM 88240

5. Location of Well

6. HIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM7. East LINE OF SEC. 25 TWP. 20S RGE. 36E NMPM

8. Date Spudded

4-30-87

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

5-16-87

18. Elevations (DF, RKB, RT, GR, etc.)

3546

19. Elev. Casinghead

9. Total Depth

3910

21. Plug Back T.D.

3910

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

yes

Cable Tools

10. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres 3716 & 3728

25. Was Directional Survey Made

No

11. Type Electric and Other Logs Run

no logs run

27. Was Well Cored

No

12.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No new casing					

13. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3663	

30. TUBING RECORD

14. Perforation Record (Interval, size and number)

3716 & 3728

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3716 - 3728	w/5000 gallons 15% NEFE HCL
and open hole	
section.	

15. PRODUCTION

16. First Production		17. Production Method (Flowing, gas lift, pumping - Size and type pump)				18. Well Status (Prod. or Shut-in)	
19. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
20. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

21. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

22. List of Attachments

23. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Staff Drilling Engineer TITLE STAFF DRILLING ENGINEERDATE AUGUST 25, 1987

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

No change in data

Northwestern New Mexico

Northwestern New Mexico	
T. Anhy 1080	T. Canyon
T. Salt	T. Strawn
B. Salt 2540	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Granite
T. Drinkard	T. Delaware Sand
T. Abo	T. Bone Springs
T. Wolfcamp	T. Brown Lime 2800
T. Penn.	T. Pay 3758
T. Cisco (Bough C)	T. _____
T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzite
Base Greenhorn	T. Granite
T. Dakota	T. _____
T. Morrison	T. _____
T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

NO CHANGE

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation