

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

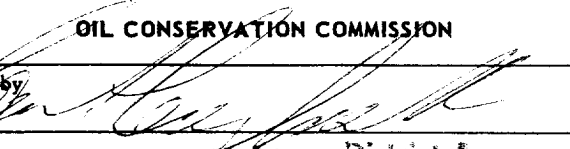
(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>L. W. White (NCT-A)</b>	Well No. <b>4</b>	Unit Letter <b>0</b>	Section <b>25</b>	Township <b>20-S</b>	Range <b>36-E</b>
Date Work Performed <b>May 9 - June 7, 1960</b>	Pool <b>Bumont</b>		County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)					
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):	
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<b>Abandon Eunice, Recompl. in Bumont</b>	

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Abandoned Eunice Pool, recompleted in Bumont Pool as follows:**

1. Set CI cnt ret at 3732'. Pumped 75 ex Neat cement below retainer. Squeezed into formation with 2000#. Reversed out 25 ex.
2. Notched 5-1/2" casing with Dowell's Abrasijet gun at 3728'. Washed with 250 gals 15% NE acid. Raised gun and notched casing at 3716'. Washed with 250 gals 15% NE acid. Reversed out sand.
3. Treated perms 3716-28' with ~~5000~~ 500 gals 15% NEA. Frac treated with 5000 gals refined oil, 1/40# Adomite and 1# SPG. IR 1.4 bpm. TP 4500-0#.
4. Installed pumping equipment.

Witnessed by <b>J. H. Noss</b>		Position <b>Production Foreman</b>		Company <b>Gulf Oil Corporation</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3556'</b>	T D <b>3850'</b>	P B T D <b>3818'</b>	Producing Interval <b>3740-3818'</b>	Completion Date <b>10-21-59</b>		
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3838'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>3735'</b>			
Perforated Interval(s) <b>37</b>						
Open Hole Interval <b>3735-3818'</b>			Producing Formation(s) <b>Grayburg</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Temp. Abandoned prior to workover</b>					
After Workover	<b>6-7-60</b>	<b>9</b>	<b>9</b>	<b>33</b>	<b>1000</b>	<b>--</b>
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name <b>O. M. Bumpers</b>			
Title <b>Area Petroleum Engineer</b>			Position <b>Area Petroleum Engineer</b>			
Date <b>JUN 10 1960</b>			Company <b>Gulf Oil Corporation</b>			