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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator</p> <p>Gulf Oil Corporation</p>		<p>7. Unit Agreement Date</p>
<p>3. Address of Operator</p> <p>Box 670, Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name</p> <p>L. W. White (NCT-A)</p>
<p>4. Location of Well</p> <p>UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM</p> <p>THE East LINE, SECTION 25 TOWNSHIP 20-S RANGE 36-E NMPM.</p>		<p>9. Well No.</p> <p>5</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3545' GL</p>		<p>10. Field and Pool, or Wildcat</p> <p>Eunice-Monument</p>
<p>12. County</p> <p>Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Cleaned out and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3855' TD.

Pulled producing equipment. Cleaned out with sand pump to total depth at 3855'. Ran treating equipment and treated open hole interval 3724' to 3855' with 4,000 gallons of 15% NE HCL acid. Flushed with 18 barrels of brine water. ISIP 1000#, after 1 minute 0#. AIR 5 BPM, at 2400#. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 3846'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHEN D. F. Berlin TITLE Area Engineer DATE October 7, 1976

APPROVED BY _____ TITLE _____ DATE OCT 10 1976

CONDITIONS OF APPROVAL, IF ANY: