

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

PM 3:48

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE L. W. White WELL NO. 5 UNIT A S 25 T 20-S R 36-E

DATE WORK PERFORMED 6-6 thru 11-21-57 POOL Dunice

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Fracture Treat & Acidize</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

- Fracture Treated and Acidized as follows:**
1. Killed well with 200 barrels salt water. Pulled tubing and formation packer. Ran Steel line measurement to 3837'. Knocked out bridge plug and cleaned out to 3855' TD.
 2. Ran Gamma Ray-Neutron and Caliper surveys. Ran 2-7/8" tubing and Lynes Packer set at 3745'.
 3. Treated open hole formation from 3745-3855' with 12,000 gallons refined oil with 1# sand per gallon. Flushed with 177 barrels oil. Treating pressure 6000-5800#.
 4. Acidized open hole 3781-3855' with 2500 gallons 15% Acid. Flushed with 24 barrels oil. Treating pressure 3600-2900#.
 5. Broke formation with 60 barrels oil. Fracture treated with 2100 gallons refined oil with 1# sand per gallon. Flushed with 35 barrels oil. Treating pressure 2600#.
 6. Loaded casing annulus with 42 barrels water. Broke formation with 40 barrels oil. Fracture treated with 10,000 gallons refined oil. Flushed with 125 barrels oil. Treating pressure 5750-5500#.
 7. Returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
 DF Elev. 3545' TD 3855' PBD - Prod. Int. 3610-3855' Compl Date 6-8-57
 Tbnng. Dia 2-3/8" Tbnng Depth 3851' Oil String Dia 5-1/2" Oil String Depth 3724'
 Perf Interval (s) None
 Open Hole Interval 3724-3855' Producing Formation (s) Upper San Andres

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>5-18-57</u>	<u>11-21-57</u>
Oil Production, bbls. per day	<u>1</u>	<u>3</u>
Gas Production, Mcf per day	<u>479</u>	<u>862</u>
Water Production, bbls. per day	<u>1</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>479,000</u>	<u>294,000</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>F. C. Crawford</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION
 Name [Signature]
 Title _____
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Name [Signature]
 Position Ass't Area Supt. of Production
 Company Gulf Oil Corporation

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. This is essential for ensuring the integrity of the financial statements and for providing a clear audit trail. The records should be kept up-to-date and should be easily accessible to all relevant parties.

2. The second part of the document outlines the procedures for handling any discrepancies or errors that may arise. It is important to identify the source of the error and to take appropriate steps to correct it. This may involve reviewing the original documents and consulting with the relevant staff members.

3. The third part of the document provides a detailed description of the internal controls that are in place to prevent and detect errors. These controls are designed to ensure that all transactions are recorded accurately and that any potential risks are minimized. It is important to regularly review and update these controls to ensure they remain effective.

4. The fourth part of the document discusses the role of the internal audit function. This function is responsible for conducting regular audits of the financial records to ensure compliance with the relevant standards and to identify any areas for improvement. The internal audit function should report directly to the board of directors.

5. The fifth part of the document provides a summary of the key findings from the audit. It highlights the areas where the controls are effective and where there are weaknesses. The management should be responsible for addressing these weaknesses and for implementing any necessary corrective actions.

6. The final part of the document provides a conclusion and a list of recommendations. The overall impression is that the financial records are well-maintained and that the internal controls are generally effective. However, there are some areas where improvements can be made, and these are outlined in the recommendations.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Fracture treat	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

June 3, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation

(Company or Operator)

L. W. White (NCT-A)

Well No. 5

in

A

(Unit)

NE

NE

1/4 of Sec. 25

T. 20-S

R. 36-E

NMPM.

Eunice

Pool

(40-acre Subdivision)

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production it is proposed to fracture treat as follows:

1. Pull tubing and packer. Run steel line measurement, if warranted clean out with sand pump. Run Gamma Ray Neutron survey and short arm caliper.
2. Run 2-7/8" tubing with formation packer, packer at depth determined by survey. Swab. Treat formation beneath packer with 12,000 gallons refined oil with 1# sand per gallon.
3. Pull 2-7/8" tubing and packer. Run 2-3/8" tubing with production packer and return well to production.

Approved....., 19.....
Except as follows:

Gulf Oil Corporation

Company or Operator

By.....

Area Supt. of Prod.

Position.....

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name.....

Gulf Oil Corporation

Title.....

Address.....

Box 2167, Hobbs, New Mexico