

Submit 3 Copies
to Approving
District Office

P.O. Box 1582, Hobbs, NM 88240

P.O. Drawer DD, Aztec, NM 88210

1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-39

WELL API NO.
30-025-04327

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Well Location
Unit I : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 25 Township 20S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3544'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐ OTHER: shut off water, perf. acid ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

Work performed: 7-12-89 thru 7-17-89 TD: 4035 PB: 4026

POH w/production equipment. TIH w/ CIBP and set at 3815'. Set pkr at 3801'. Test CIBP to 500psi. OK. Reset pkr at 3708'. Test casing and liner lap 3708' to surf to 500psi, ok. Establish injection rate into perfs 3756-94 w/35bbls CBW. Release pkr and TIH w/CICR to 3708. Batch mix 100sx Cl C. Sting out of CICR and reverse out 1/2 bbl colored water. WOC 17 hrs. Drilling CICR at 3708. Fell free to 3745'. Drilling CICR and stringers to 3781'. Fell free 3781-3815' (CIBP). Circulate, set pkr at 3705'. Establish inj rate into perfs 3756-3794'. w/100sx Cl C. Reverse out 13bbls cement (43sx in formation). Drilling CICR and cmt 3710-3763. Circ. clean. Test casing to 500psi for 30 minutes, ok. Swab. Cut over CIBP at 3815' and push same to 4024'. TIH w/production tbg. EOT at 4017', SN at 3982'. Run pump and rods. Space out, test pmp to 500psi, ok. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. L. Elmore

TITLE Technical Assistant DATE 7-18-89

TYPE OR PRINT NAME

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY: _____

JUL 20 1989

RECEIVED

JUL 19 1989

OCD
HOBBS OFFICE